ASX RELEASE

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Infigen Energy Limited ABN 39 105 051 616
Infigen Energy Trust ARSN 116 244 118
Infigen Energy (Bermuda) Limited ARBN 116 360 715
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28 February 2012

APPENDIX 4D AND INTERIM FINANCIAL REPORTS

Attached are the following reports relating to Infigen Energy (ASX: IFN):

- Appendix 4D – Half Year Report
- Infigen Energy Group Interim Financial Report to 31 December 2011
- Infigen Energy Trust Interim Financial Report to 31 December 2011

ENDS

For further information please contact:

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About Infigen Energy

Infigen Energy is a specialist renewable energy business. We have interests in 24 wind farms across Australia and the United States. With a total installed capacity in excess of 1,600MW (on an equity interest basis), we currently generate enough renewable energy per year to power over half a million households.

As a fully integrated renewable energy business in Australia, we develop, build, own and operate energy generation assets and directly manage the sale of the electricity that we produce to a range of customers in the wholesale market.

Infigen Energy trades on the Australian Securities Exchange under the code IFN.

For further information please visit our website: www.infigenenergy.com

INFIGEN ENERGY GROUP

APPENDIX 4D

Half Year Report
for the half year ended 31 December 2011

Name of entity:	**Infigen Energy (ASX: IFN), a stapled entity comprising Infigen Energy Limited (ABN 39 105 051 616), Infigen Energy (Bermuda) Limited (ARBN 116 360 715), and the Infigen Energy Trust (ARSN 116 244 118)**
ABN:	**As Above**

1. Reporting period

Current Period:	1 July 2011 - 31 December 2011
Previous Corresponding Period:	1 July 2010 - 31 December 2010

2. Results for announcement to the market

	% Movement	**2011 A$'000**	**2010 A$'000**
2.1 Revenues from ordinary activities	(0.7%)	133,531	134,455
2.2 Loss from ordinary activities after tax attributable to members	(2.5%)	(35,246)	(34,402)
2.3 Loss for the period attributable to members	(2.5%)	(35,246)	(34,402)

2.4 Distributions	**Amount per security**	**Franked amount per security**
Interim distribution (FY12) – per fully paid stapled security	Nil	Not applicable
Final distribution (FY11) – per fully paid stapled security	Nil	Not applicable

2.5 Record date for determining entitlement to the Interim Distribution	**Date**
Interim distribution (FY12)	Not applicable

2.6 A brief explanation of any of the figures reported above necessary to enable the figures to be understood:

Revenue

Revenue was $133.5 million, down 1% or $0.9 million (on an economic interest basis revenue was $125.7 million, down 1% or $0.8 million). The prior comparative period numbers have been adjusted to exclude any contribution to revenue from the German assets previously held by the Group, which were sold in June 2011.

Lower production in both the US and Australia due to unfavourable wind conditions, network constraints in South Australia, and unfavourable FX movements during the period resulted in lower revenue. This was mostly offset by an initial contribution from the Woodlawn Wind Farm in New South Wales, higher wholesale electricity prices, higher Large-scale Generation Certificate (LGC) prices, and compensated revenue and REC sales in the US.

Loss for the year

Infigen Energy reported a Statutory Loss for the year of $35.2 million, an adverse movement of $0.8 million compared with a Statutory Loss of $34.4 million in the prior corresponding period.

The result reflects lower revenue, higher operating costs, a lower contribution from Institutional Equity Partnerships (IEPs) and higher net borrowing costs. These were partially offset by an initial contribution from the Woodlawn Wind Farm, lower corporate costs and a tax benefit.

3. Net tangible asset backing per security

	31 December 2011	30 June 2011
Net tangible assets backing per stapled security ($)	0.31	0.43

4. Control gained or lost over entities during the period

4.1 Name of entity (or group of entities) over which control was gained or lost during the period	Not applicable
4.2 Date control was gained or lost	Not applicable
4.3 Profit (loss) after tax from ordinary activities of the controlled entity (or group of entities) since the date in the current period on which control was acquired	Not applicable
4.4 Profit (loss) after tax from ordinary activities of the controlled entity (or group of entities) for the whole of the previous corresponding period	Not applicable

5. Distributions

On 14 June 2011, Infigen advised the market that it had suspended distributions for the years ending 30 June 2012 and 30 June 2013.

6. Distribution reinvestment plan

On 14 June 2011, Infigen advised the market that it had suspended distributions for the years ending 30 June 2012 and 30 June 2013.

7. Associates and joint venture entities

7.1 Name of associate or joint venture entity (or group of entities) over which significant influence was gained	Not applicable
7.2 Date significant influence was gained	Not applicable
7.3 Percentage holding in the associate	Not applicable
7.4 Profit / (loss) after tax from ordinary activities of the associate (or group of entities) since the date in the current period.	Not applicable
7.5 Profit / (loss) after tax from ordinary activities of the associate (or group of entities) for the whole of the previous corresponding period	Not applicable

8. Accounting standards used by foreign entities

Refer to the attached financial statements Note 1, Statement of Significant Accounting Policies and to the equivalent note in the FY 2011 Annual Report.

9. Audit / review of accounts upon which this report is based

This report is based on accounts which have been reviewed. The independent auditor's review report is unqualified. Refer to the attached financial statements.

10. Outlook

Notwithstanding lower first half production, Infigen expects to meet its full year revenue guidance based on second half production and price expectations. Consistent with long-term seasonal variation, second half production is expected to increase in the US and to decrease in Australia, with full year production in Australia now expected to be approximately 5% lower than original lower guidance.

The majority of Infigen's production in the US and Australia is contracted through the 2012 financial year and beyond at average prices above current market prices. The balance of production is subject to prevailing wholesale electricity and LGC prices. Based on spot and forward prices in these markets, the full year average portfolio price in each country should be similar to that realised in the first half.

Infigen continues its focus on managing post warranty operating cost increases by utilising predictive and preventative maintenance and efficient supply chain management. Component replacements that were expected but did not occur in the 2011 financial year, occurred in the first half of the 2012 financial year resulting in higher component replacement costs for the period. Full year operating costs are still forecast to be within the post warranty operating cost guidance range.

Infigen remains on track to repay $250 million of Global Facility borrowings across the 2011 and 2012 financial years and expects to continue to meet the Global Facility leverage ratio covenant test for the 2012 financial year.

INFIGEN ENERGY GROUP

Comprising Infigen Energy Limited and its controlled entities

ABN 39 105 051 616

Interim Financial Report for the Half-Year Ended 31 December 2011

Infigen Energy Group
Interim Financial Report – 31 December 2011

Contents

This interim financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended 30 June 2011 and any public announcements made by Infigen Energy during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

Infigen Energy Group Structure

The Infigen Energy Group (Infigen or the Group) consists of the following entities:

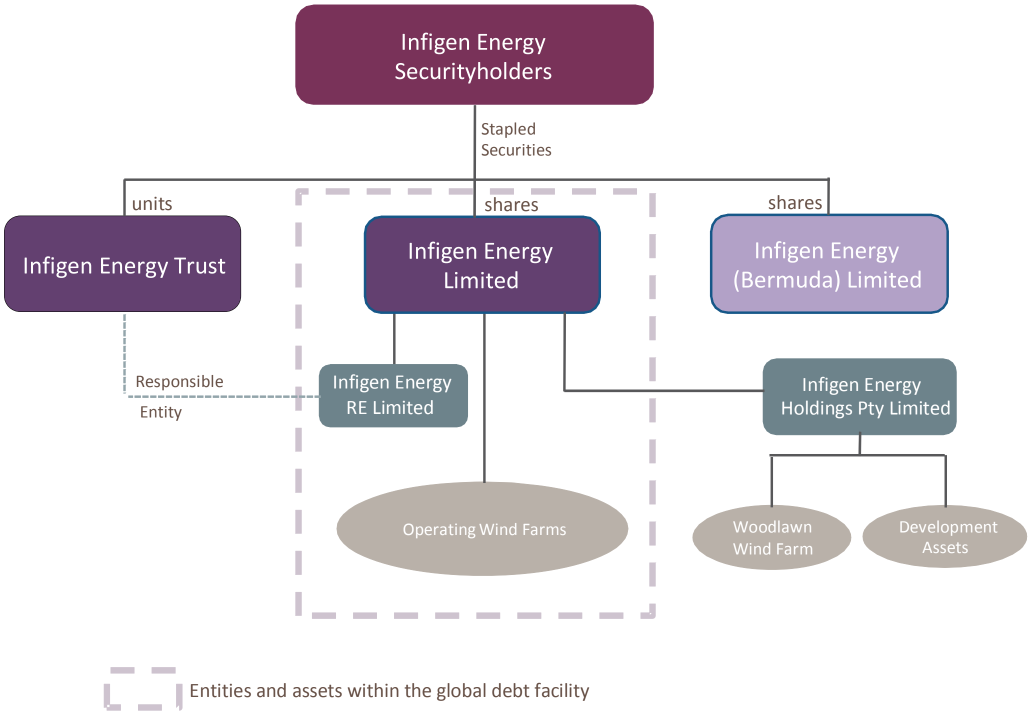
- Infigen Energy Limited (IEL), a public company incorporated in Australia;
- Infigen Energy Trust (IET), a managed investment scheme registered in Australia;
- Infigen Energy (Bermuda) Limited (IEBL), a company incorporated in Bermuda; and
- subsidiary entities of each of IEL and IET.

One share in each of IEL and IEBL and one unit in IET have been stapled together to form a single stapled security, tradable on the Australian Securities Exchange under the 'IFN' code.

Infigen Energy RE Limited (IERL) is the Responsible Entity of IET.

The current stapled structure of the Group was established immediately prior to listing on the Australian Securities Exchange in 2005 and is currently unable to be materially simplified due to the Group's Global debt facility.

The following diagram represents the structure of the Infigen Energy Group, including identifying the entities and assets within the Global debt facility.



UIG 1013: *Consolidated Financial Reports in relation to Pre-Date-of-Transition Stapling Arrangements* requires one of the stapled entities of an existing stapled structure to be identified as the parent entity for the purpose of preparing consolidated financial reports. In accordance with this requirement IEL has been identified as the parent of the consolidated group comprising IEL and its controlled entities, IET and its controlled entities and IEBL. Therefore the IEL consolidated financial statements attached include all entities forming part of the Group.

As IET is also considered a publicly accountable entity, separate financial statements for the IET consolidated group at 31 December 2011 have been prepared.

Infigen Energy Group
Directors' Report

In respect of the half year ended 31 December 2011, the Directors of Infigen Energy Limited (IEL) submit the following report on the consolidated interim financial report of IEL.

AASB Interpretation 1002, *Post-Date-of-Transition Stapling Arrangements*, applies to stapling arrangements occurring during annual reporting periods ended on or after 31 December 2005 where the identified parent does not obtain an ownership interest in the entity whose securities have been stapled. As a consequence of the stapling arrangement involving no acquisition consideration and no ownership interest being acquired by the combining entities, no goodwill is recognised in relation to the stapling arrangement and the interests of the equity holders in the stapled securities are treated as minority interests.

Whilst stapled arrangements occurring prior to the application of AASB Interpretation 1002 are grandfathered and can continue to be accounted for in accordance with the principles established in UIG 1013, for disclosure purposes and the fact that IEL has entered into stapling arrangements both pre and post transition to A-IFRS, the interests of the equity holders in all stapled securities (regardless of whether the stapling occurred pre or post transition to A-IFRS) have been treated as a minority interest under the principles established in AASB Interpretation 1002.

Directors

The following persons were Directors of IEL during the half-year and up to the date of this report, unless otherwise indicated:

Michael Hutchinson
Miles George
Philip Green
Fiona Harris
Ross Rolfe AO (appointed 9 September 2011)
Douglas Clemson (retired 11 November 2011)

Review of Operations

Revenue
Revenue was $133.5 million, down 1% or $0.9 million (on an economic interest basis revenue was $125.7 million, down 1% or $0.8 million). The prior comparative period numbers have been adjusted to exclude any contribution to revenue from the German assets previously held by the Group, which were sold in June 2011.

Lower production in both the US and Australia due to unfavourable wind conditions, network constraints in South Australia, and unfavourable FX movements during the period resulted in lower revenue. This was mostly offset by an initial contribution from the Woodlawn Wind Farm in New South Wales, higher wholesale electricity prices, higher Large-scale Generation Certificate (LGC) prices, and compensated revenue and REC sales in the US.

Net Loss
IEL reported a Statutory Loss for the year of $35.2 million, an adverse movement of $0.8 million compared with a Statutory Loss of $34.4 million in the prior corresponding period.

The result reflects lower revenue, higher operating costs, a lower contribution from Institutional Equity Partnerships (IEPs) and higher net borrowing costs. These were partially offset by an initial contribution from the Woodlawn Wind Farm, lower corporate costs and a tax benefit.

Infigen Energy Group
Directors' Report (continued)

Outlook

Notwithstanding lower first half production, Infigen expects to meet its full year revenue guidance based on second half production and price expectations. Consistent with long-term seasonal variation, second half production is expected to increase in the US and to decrease in Australia, with full year production in Australia now expected to be approximately 5% lower than original lower guidance.

The majority of Infigen's production in the US and Australia is contracted through the 2012 financial year and beyond at average prices above current market prices. The balance of production is subject to prevailing wholesale electricity and LGC prices. Based on spot and forward prices in these markets, the full year average portfolio price in each country should be similar to that realised in the first half.

Infigen continues its focus on managing post warranty operating cost increases by utilising predictive and preventative maintenance and efficient supply chain management. Component replacements that were expected but did not occur in the 2011 financial year, occurred in the first half of the 2012 financial year resulting in higher component replacement costs for the period. Full year operating costs are still forecast to be within the post warranty operating cost guidance range.

Infigen remains on track to repay $250 million of Global Facility borrowings across the 2011 and 2012 financial years and expects to continue to meet the Global Facility leverage ratio covenant test for the 2012 financial year.

Auditor's Independence Declaration

The auditor's independence declaration is included on page 6.

Signed in accordance with a resolution of Directors.

On behalf of the Directors of IEL:

Miles George

Director

Sydney, 27 February 2012

Auditor's Independence Declaration

As lead auditor for the review of Infigen Energy Limited for the half year ended 31 December 2011, I declare that to the best of my knowledge and belief, there have been:

a) no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and

b) no contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of Infigen Energy Limited and the entities it controlled during the period.

Darren Ross
Partner
PricewaterhouseCoopers

27 February 2012

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Independent auditor's review report to the members of Infigen Energy Limited

Report on the Half-Year Financial Report

We have reviewed the accompanying half-year financial report of Infigen Energy Limited, which comprises the statement of financial position as at 31 December 2011, the statement of comprehensive income, statement of changes in equity and cash flow statement for the half-year ended on that date, other selected explanatory notes and the directors' declaration for the Infigen Energy Group (the consolidated entity). The consolidated entity comprises both Infigen Energy Limited (the company) and the entities it controlled during that half-year.

Directors' responsibility for the half-year financial report

The directors of the company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards (including the Australian Accounting Interpretations) and the *Corporations Act 2001* and for such control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 *Review of an Interim Financial Report Performed by the Independent Auditor of the Entity*, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the financial report is not in accordance with the *Corporations Act 2001* including: giving a true and fair view of the consolidated entity's financial position as at 31 December 2011 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*. As the auditor of Infigen Energy Limited, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. It also includes reading the other information included with the financial report to determine whether it contains any material inconsistencies with the financial report. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*.

Independent auditor's review report to the members of Infigen Energy Limited (continued)

Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Infigen Energy Limited is not in accordance with the *Corporations Act 2001* including:

(a) giving a true and fair view of the consolidated entity's financial position as at 31 December 2011 and of its performance for the half-year ended on that date; and

(b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and *Corporations Regulations 2001*.

PricewaterhouseCoopers

Darren Ross
Partner

Sydney
27 February 2012

Infigen Energy Group
Directors' Declaration

In the Directors' opinion:

(a) the consolidated financial statements and notes set out on pages 10 to 26 are in accordance with the Corporations Act 2001 including:

   i. complying with Accounting Standards, the Corporations Regulations 2001 and other mandatory professional reporting requirements; and

   ii. giving a true and fair view of the consolidated entity's financial position as at 31 December 2011 and of its performance for the half-year ended on that date, and

(b) there are reasonable grounds to believe that IEL will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of Directors.

On behalf of the Directors of IEL:

Miles George
Director
Sydney, 27 February 2012

Consolidated statements of comprehensive income for the half year ended 31 December 2011

	Note	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000 (Restated)
Revenue from continuing operations	3	133,531	134,455
Income from institutional equity partnerships	4	26,700	28,575
Other income	4	6,841	19,534
Operating expenses		(58,081)	(53,721)
Corporate costs		(5,698)	(8,514)
Other expenses	5	(1,506)	(469)
Depreciation and amortisation expense	5	(69,769)	(70,212)
Interest expense		(37,516)	(45,321)
Finance costs relating to institutional equity partnerships	5	(28,053)	(26,889)
Interest rate derivatives terminated		-	(8,638)
Other finance costs	5	(5,529)	(837)
Share of net (losses) / profits of associates accounted for using the equity method		(391)	204
Net loss before income tax benefit and discontinued operations		**(39,471)**	**(31,833)**
Income tax benefit / (expense)		4,225	(844)
Loss from continuing operations		**(35,246)**	**(32,677)**
Loss from discontinued operations	6	-	(1,725)
Net loss for the period		**(35,246)**	**(34,402)**
Other comprehensive income			
Changes in the fair value of cash flow hedges, net of tax		(58,455)	36,159
Exchange differences on translation of foreign operations		10,394	(26,140)
Total comprehensive loss for the period, net of tax		**(83,307)**	**(24,383)**
Net loss for the period is attributable to stapled security holders as:			
Equity holders of the parent		(34,877)	(33,876)
Equity holders of the other stapled entities (minority interests)		(369)	(526)
		(35,246)	**(34,402)**
Total comprehensive loss is attributable to stapled security holders as:			
Equity holders of the parent		(82,938)	(23,857)
Equity holders of the other stapled entities (minority interests)		(369)	(526)
		(83,307)	**(24,383)**
Earnings per share of the parent based on earnings attributable to the			
Basic (cents per security)	10	(4.6)	(4.5)
Diluted (cents per security)	10	(4.6)	(4.5)

The above statements of comprehensive income should be read in conjunction with the accompanying notes.

Consolidated statements of financial position as at 31 December 2011

	Note	As at 31 Dec 2011 $'000	As at 30 Jun 2011 $'000
Current assets			
Cash and cash equivalents		144,631	304,875
Trade and other receivables		49,986	49,585
Inventory		9,335	9,070
Total current assets		**203,952**	**363,530**
Non-current assets			
Receivables		9,847	10,587
Derivative financial instruments		3,698	1,595
Investment in associates		558	765
Property, plant and equipment		2,501,366	2,460,112
Deferred tax assets		43,596	30,223
Intangible assets		321,409	316,459
Total non-current assets		**2,880,474**	**2,819,741**
Total assets		**3,084,426**	**3,183,271**
Current liabilities			
Trade and other payables		49,792	43,200
Borrowings	7	54,300	209,465
Derivative financial instruments		33,709	34,976
Current tax liabilities		3,289	4,348
Provisions		2,849	3,422
Total current liabilities		**143,939**	**295,411**
Non-current liabilities			
Payables		134	173
Borrowings	7	1,053,513	1,042,952
Derivative financial instruments		137,250	66,693
Provisions		114	290
Total non-current liabilities		**1,191,011**	**1,110,108**
Institutional equity partnerships classified as liabilities	8	1,193,512	1,136,976
Total liabilities		**2,528,462**	**2,542,495**
Net assets		**555,964**	**640,776**
Equity holders of the parent			
Contributed equity	12	2,305	2,305
Reserves		(237,006)	(187,440)
Retained earnings		52,143	87,020
		(182,558)	**(98,115)**
Equity holders of the other stapled entities (non-controlling interests)			
Contributed equity	12	759,337	759,337
Reserves		-	-
Retained earnings		(20,815)	(20,446)
		738,522	**738,891**
Total equity		**555,964**	**640,776**

The above statements of financial position should be read in conjunction with the accompanying notes.

Consolidated statements of changes in equity for the half year ended 31 December 2011

	Note	Contributed equity $'000	Reserves $'000	Retained earnings $'000	Total $'000
Total equity at 1 July 2010		783,545	(189,185)	127,568	721,928
Net loss for the period		-	-	(34,402)	(34,402)
Changes in the fair value of cash flow hedges, net of tax		-	36,159	-	36,159
Exchange differences on translation of foreign operations and movement in fair value		-	(26,140)	-	(26,140)
Total comprehensive income for the half-year		-	10,019	(34,402)	(24,383)
Transactions with equity holders in their capacity as equity holders:					
Recognition of share-based payments		-	940	-	940
Contributions of equity, net of transaction costs		627	-	-	627
Distributions paid	9	(15,272)	-	-	(15,272)
Total equity at 31 December 2010		**768,900**	**(178,226)**	**93,166**	**683,840**
Total equity at 1 July 2011		761,642	(187,440)	66,574	640,776
Net loss for the period		-	-	(35,246)	(35,246)
Changes in the fair value of cash flow hedges, net of tax		-	(58,455)	-	(58,455)
Exchange differences on translation of foreign operations and movement in fair value		-	10,394	-	10,394
Total comprehensive income for the half-year		-	(48,061)	(35,246)	(83,307)
Transactions with equity holders in their capacity as equity holders:					
De-recognition of share-based payments		-	(1,505)	-	(1,505)
Total equity at 31 December 2011		761,642	(237,006)	31,328	555,964

The above statements of changes in equity should be read in conjunction with the accompanying notes.

Consolidated cash flow statements as at 31 December 2011

	Note	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000
Cash flows from operating activities			
Loss for the period		(35,246)	(34,402)
Adjustments for:			
Interests in institutional equity partnerships		1,353	(1,686)
Loss / (gain) on revaluation for fair value through profit or loss financial assets – financial instruments		4,323	(2,274)
Depreciation and amortisation of non-current assets	5	69,769	74,929
Unrealised foreign exchange gains		(9,385)	(9,413)
(De-recognition) / amortisation of share based payments expense		(1,505)	940
Amortisation of borrowing costs capitalised		324	327
Share of associates losses / (profits)		391	(204)
Decrease in current tax liability		(1,059)	(383)
(Increase)/decrease in deferred tax balances		(3,373)	1,050
Changes in operating assets and liabilities, net of			
(Increase)/decrease in assets:			
Current receivables and other current assets		(636)	(17,790)
Increase/(decrease) in liabilities:			
Current payables		1,138	(4,314)
Non-current payables		(214)	121
Net cash from operating activities		**25,880**	**6,901**
Cash flows from investing activities			
Payments in relation to potential and completed sales of overseas assets		-	(5,653)
Payment for property, plant and equipment and intangible assets		(23,877)	(37,507)
Proceeds from sale of property, plant and equipment		667	-
Loans advanced to related entities		-	(1,333)
Net cash used in investing activities		**(23,210)**	**(44,493)**
Cash flows from financing activities			
Proceeds from borrowings		22,258	-
Repayment of borrowings		(181,462)	(1,675)
Distributions paid to institutional equity partnerships		(7,571)	(6,913)
Distributions paid to security holders		-	(14,645)
Net cash used in financing activities		**(166,775)**	**(23,233)**
Net decrease in cash and cash equivalents		(164,105)	(60,825)
Cash and cash equivalents at the beginning of the half year		304,875	229,950
Effects of exchange rate on the balance of cash held in foreign currencies		3,861	(5,807)
Cash and cash equivalents at the end of the half year		**144,631**	**163,318**

The above cash flow statements should be read in conjunction with the accompanying notes.

Notes to the consolidated financial statements for the year ended 31 December 2011

1. Summary of accounting policies

(a) Stapled security
The shares of Infigen Energy Limited (IEL) and Infigen Energy (Bermuda) Limited (IEBL) and the units of Infigen Energy Trust (IET) are combined and issued as stapled securities in Infigen Energy Group (Infigen or the Group). The shares of IEL and IEBL and the units of IET cannot be traded separately and can only be traded as stapled securities.

This interim financial report consists of the consolidated interim financial statements of IEL, which comprises IEL and its controlled entities, IET and its controlled entities and IEBL, together acting as Infigen.

(b) Basis of Preparation
These consolidated interim financial statements for the half year reporting period ended 31 December 2011 have been prepared in accordance with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Act 2001.

These consolidated interim financial statements do not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended 30 June 2011 and any public announcements made by Infigen during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

Except as described below, the accounting policies applied by the Group in these consolidated interim financial statements are the same as those of the previous financial year and corresponding interim reporting period.

(c) Discontinued Operations
The Group disposed of its assets in Germany in June 2011. As a consequence of this disposal, for the half year ended 31 December 2010, the Group's previously held interests in Germany are classified as discontinued operations.

Under AASB 5, Non-current Assets Held for Sale and Discontinued Operations, the comparative information has been restated in respect of the results of the operations relating to assets in Germany.

The following table summarises the effect of the restatement described above.

1. Summary of accounting policies (continued)

(c) Discontinued Operations (continued)

Effect of Restatements: Statement of comprehensive income for the half year ended 31 December 2010

	Half year ended 31 Dec 2010 $'000	Discontinued operations $'000	Half year ended 31 Dec 2010 $'000 (Restated)
Revenue from continuing operations	145,807	(11,352)	134,455
Income from institutional equity partnerships	28,575	-	28,575
Other income	15,957	3,577	19,534
Operating expenses	(57,984)	4,263	(53,721)
Corporate costs	(8,514)	-	(8,514)
Other expenses	(469)	-	(469)
Depreciation and amortisation expense	(74,929)	4,717	(70,212)
Interest expense	(46,483)	1,162	(45,321)
Finance costs relating to institutional equity partnerships	(26,889)	-	(26,889)
Interest rate derivatives terminated	(8,638)	-	(8,638)
Other finance costs	(849)	12	(837)
Share of net profits of associates accounted for using the equity method	204	-	204
Net loss before income tax expense	**(34,212)**	**2,379**	**(31,833)**
Income tax expense	(190)	(654)	(844)
Loss from continuing operations	**(34,402)**	1,725	**(32,677)**
Loss from discontinued operations	-	(1,725)	**(1,725)**
Net loss for the period	**(34,402)**	-	**(34,402)**
Other comprehensive income			
Changes in the fair value of cash flow hedges, net of tax	36,159	-	36,159
Exchange differences on translation of foreign operations	(26,140)	-	(26,140)
Total comprehensive loss for the period, net of tax	**(24,383)**	**-**	**(24,383)**
Net loss for the period is attributable to stapled			
Equity holders of the parent	(33,876)	-	(33,876)
Equity holders of the other stapled entities (minority	(526)	-	(526)
	(34,402)	**-**	**(34,402)**
Total comprehensive loss is attributable to stapled security holders as:			
Equity holders of the parent	(23,857)	-	(23,857)
Equity holders of the other stapled entities (minority	(526)	-	(526)
	(24,383)	**-**	**(24,383)**
Earnings per share of the parent based on earnings			
Basic (cents per security)	(4.5)	-	(4.5)
Diluted (cents per security)	(4.5)	-	(4.5)

There is no effect of the restatement on the balance sheet as at 30 June 2011.

1. Summary of accounting policies (continued)

(d) New accounting standards and UIG interpretations

Certain new accounting standards have been published that are not mandatory for the 31 December 2011 half-year reporting period. The Group's assessment of the effect of these new standards is set out below.

(i) AASB 13 *Fair Value Measurement* and AASB 2011-8 *Amendments to Australian Accounting Standards arising from AASB 13*

(effective 1 January 2013)

AASB 13 was released in September 2011. It explains how to measure fair value and aims to enhance fair value disclosures. The Group has yet to determine which, if any, of its current measurement techniques will have to change as a result of the new guidance. It is therefore not possible to state the impact, if any, of the new rules on any of the amounts recognised in the financial statements. However, application of the new standard will impact the type of information disclosed in the notes to the financial statements. The Group does not intend to adopt the new standard before its operative date, which means that it would be first applied in the annual reporting period ending 30 June 2014.

(ii) Revised AASB 119 *Employee Benefits,* AASB 2011-10 *Amendments to Australian Accounting Standards arising from AASB 119 (September 2011)* and AASB 2011-11 *Amendments to AASB 119 (September 2011) arising from Reduced Disclosure Requirements*

(effective 1 January 2013)

In September 2011, the AASB released a revised standard on accounting for employee benefits. It requires the recognition of all re-measurements of defined benefit liabilities/assets immediately in other comprehensive income (removal of the so-called 'corridor' method) and the calculation of a net interest expense or income by applying the discount rate to the net defined benefit liability or asset. This replaces the expected return on plan assets that is currently included in profit or loss. The standard also introduces a number of additional disclosures for defined benefit liabilities/assets and could affect the timing of the recognition of termination benefits. The amendments will have to be implemented retrospectively. Since the Group does not have any defined benefit obligations, the amendments will not have any impact on the group's financial statements.

(iii) AASB 2011-9 *Amendments to Australian Accounting Standards – Presentation of Items of Other Comprehensive Income*

(effective 1 July 2012)

In September 2011, the AASB made an amendment to AASB 101 *Presentation of Financial Statements* which requires entities to separate items presented in other comprehensive income into two groups, based on whether they may be recycled to profit or loss in the future. This will not affect the measurement of any of the items recognised in the balance sheet or the profit or loss in the current period. The Group intends to adopt the new standard from 1 July 2012.

(iv) AASB 2011-4 *Amendments to Australian Accounting Standards to Remove Individual Key Management Personnel Disclosure Requirements*

(effective 1 July 2013)

In July 2011 the AASB decided to remove the individual key management personnel (KMP) disclosure requirements from AASB 124 *Related Party Disclosures*, to achieve consistency with the international equivalent standard and remove a duplication of the requirements with the *Corporations Act 2001*. While this will reduce the disclosures that are currently required in the notes to the financial statements, it will not affect any of the amounts recognised in the financial statements. The amendments apply from 1 July 2013 and cannot be adopted early. The *Corporations Act* requirements in relation to remuneration reports will remain unchanged for now, but these requirements are currently subject to review and may also be revised in the near future.

1. Summary of accounting policies (continued)

(d) New accounting standards and UIG interpretations (continued)

(v) AASB 2011-5 *Amendments to Australian Accounting Standards – Extending Relief from Consolidation, the Equity Method and Proportionate Consolidation* and AASB 2011-6 *Amendments to Australian Accounting Standards – Extending Relief from Consolidation, the Equity Method and Proportionate Consolidation – Reduced Disclosure Requirements*

AASB 2011-5 and AASB 2011-6 provide relief from consolidation, the equity method and proportionate consolidation to not-for-profit entities and entities reporting under the reduced disclosure regime under certain circumstances. They will not affect the financial statements of the Group. The amendments apply from 1 July 2011 and 1 July 2013 respectively.

There are no other standards that are not yet effective and that are expected to have a material impact on the entity in the current or future reporting periods and on foreseeable future transactions.

2. Segment information

(a) Segment information provided to the Board of Directors

Management has determined the operating segments based on the reports reviewed by the Board of Directors of IEL that are used to make strategic decisions.

The Board considers the business primarily from a geographic perspective and has identified two reportable segments. The reporting segments consist of the wind farm and generation businesses held within each geographical area.

The segment information provided to the Board of Directors for the operating segments for the half year ended 31 December 2011 is as follows:

	Australia $'000	US $'000	Total $'000
Half year ended 31 December 2011			
Statutory revenue			**133,531**
Revenue - non-controlling interests			(7,852)
Segment revenue (economic interest basis)	63,927	61,752	**125,679**
Segment EBITDA from Operations (economic interest basis)	46,233	23,829	**70,062**
Corporate costs			(5,698)
Development costs			(1,897)
Revaluation of inventory			(295)
EBITDA (economic interest basis)			**62,172**
Half year ended 31 December 2010			
Statutory revenue			**134,455**
Revenue - non-controlling interests			(8,050)
Segment revenue (economic interest basis)	59,906	66,499	**126,405**
Segment EBITDA from Operations (economic interest) basis)	44,548	32,165	**76,713**
Corporate costs			(8,514)
Development costs			(265)
Revaluation of inventory			(2,103)
EBITDA (economic interest basis)			**65,831**

2. Segment information (continued)

(a) Segment information provided to the Board of Directors (continued)

The Board of Directors assesses the performance of the operating segments based on a measure of EBITDA (Segment EBITDA). This measurement basis excludes the effects of non-recurring expenditure from the operating segments such as restructuring costs, legal expenses and goodwill impairments when the impairment is the result of an isolated, non-recurring event. Furthermore, the measure excludes the effects of equity-settled share-based payments and unrealised gains/losses on financial instruments.

Interest income and expenditure are not allocated to segments, as this type of activity is driven by the corporate treasury function, which manages the cash position of the Group. The Board of Directors reviews segment revenues on a proportional basis, reflective of the economic ownership held by the Group.

A reconciliation of Segment EBITDA to operating loss before income tax and discontinued operations is provided as follows:

	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000 (Restated)
Segment EBITDA	62,172	65,831
Non-controlling interests proportionally consolidated for segment reporting	5,683	6,124
Income from institutional equity partnerships	26,700	28,575
Other income	6,841	19,534
Depreciation and amortisation expense	(69,769)	(70,212)
Interest expense	(37,516)	(45,321)
Finance costs relating to institutional equity partnerships	(28,053)	(26,889)
Interest rate derivatives terminated	-	(8,638)
Other finance costs	(5,529)	(837)
Net loss before income tax and discontinued operations	**(39,471)**	**(31,833)**

A summary of assets by operating segment is provided as follows:

	Australia $'000	US $'000	Total $'000
As at 31 December 2011			
Current assets	156,471	47,481	203,952
Non-current assets	1,177,093	1,703,381	2,880,474
Total	**1,333,564**	**1,750,862**	**3,084,426**
As at 30 June 2011			
Current assets	273,056	90,474	363,530
Non-current assets	1,166,368	1,653,373	2,819,741
Total	**1,439,424**	**1,743,847**	**3,183,271**

3. Revenue

	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000 (Restated)
From continuing operations		
Revenue from the sale of environmental products	25,217	17,432
Revenue from lease of plant and equipment	105,154	115,280
Compensation for revenues lost as a result of O&M providers not meeting contracted turbine availability targets	1,440	413
Revenue from asset management services	1,632	1,222
Grant revenue	88	108
	133,531	**134,455**
From discontinued operations (Note 6)		
Revenue from the sale of environmental products	-	11,352
	-	**11,352**

4. Other income

	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000 (Restated)
Income from institutional equity partnerships		
Value of production tax credits offset against Class A liability	38,617	39,478
Value of tax losses offset against Class A liability	1,998	10,499
Benefits deferred during the period	(13,915)	(21,402)
	26,700	**28,575**
Other income		
Interest income: related parties	-	3,712
Interest income: institutions	1,489	4,135
Foreign exchange gains	5,267	9,413
Fair value gains on financial instruments	85	2,274
	6,841	**19,534**

5. Expenses

	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000 (Restated)
Net loss before income tax has been arrived at after charging the following expenses:		
Other expenses:		
Development costs	1,506	469
	1,506	**469**
Depreciation and amortisation expense:		
Depreciation of property, plant & equipment	62,284	62,707
Amortisation of intangible assets	7,485	7,505
	69,769	**70,212**

5. Expenses (continued)

	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000 (Restated)
Finance costs relating to institutional equity partnerships		
Allocation of return on outstanding Class A liability	21,884	24,789
Movement in residual interest (Class A)	2,598	505
Non-controlling interest (Class B)	3,571	1,595
	28,053	**26,889**
Other finance costs:		
Fair value losses on financial instruments	4,408	-
Bank fees and loan amortisation costs	1,121	837
	5,529	**837**

6. Discontinued operations

(a) Details of disposed operations

Half year ended 31 December 2011
During the half year ended 31 December 2011, no operations were classified as discontinued or held for sale.

Half year ended 31 December 2010
Sale of German Portfolio
In June 2011, Infigen sold its portfolio of wind farms in Germany. The sale was agreed on 11 June 2011 and settlement occurred on 29 June 2011.

The German portfolio was not classified as held for sale or a discontinued operation at 31 December 2010 and therefore the comparative consolidated statement of comprehensive income has been represented to show the discontinued operation separately from continuing operation (see Note 1(c)).

(b) Financial performance

Due to the sale of the German assets, the results for the German discontinued operations for the half year ended 31 December 2010 are separately disclosed below:

	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000
Revenue (Note 3)	-	11,352
Expenses	-	(13,731)
Loss before income tax	-	(2,379)
Income tax benefit	-	654
Loss after income tax on discontinued operations	-	(1,725)
Loss on sale of subsidiary (net of tax)	-	-
Loss from discontinued operations	**-**	**(1,725)**

7. Borrowings

	As at 31 Dec 2011 $'000	As at 30 June 2011 $'000
Current		
Secured		
At amortised cost:		
Global facility	52,300	209,465
Project finance debt – Woodlawn	2,000	-
	54,300	**209,465**
Non-current		
Secured		
At amortised cost:		
Global facility	1,010,692	1,021,457
Project finance debt - Woodlawn	53,000	32,742
Capitalised loan costs	(10,179)	(11,247)
	1,053,513	**1,042,952**
(a) Reconciliation of borrowings		
Opening balance	1,252,417	1,422,640
Finance lease repayments	-	(3,709)
Finance leases disposed	-	(35,167)
Debt repayments	(181,462)	(41,094)
Draw down from project financing	22,258	32,742
Net loan costs capitalised	324	(1,312)
Net foreign currency exchange differences	14,276	(121,683)
Closing balance	**1,107,813**	**1,252,417**

8. Institutional equity partnerships classified as liabilities

The following table includes the components of institutional equity partnerships classified as liabilities: Class A member liabilities; non-controlling interests relating to Class B members and deferred revenue.

	Class A members		Class B members		Total	
	Half year ended 31 Dec 2011 $'000	Year ended 30 June 2011 $'000	Half year ended 31 Dec 2011 $'000	Year ended 30 June 2011 $'000	Half year ended 31 Dec 2011 $'000	Year ended 30 June 2011 $'000
Components of institutional equity partnerships:						
At period beginning	645,965	879,164	54,451	82,445	700,416	961,609
Distributions	(1,997)	(1,207)	(5,574)	(16,439)	(7,571)	(17,646)
Value of production tax credits offset against Class A liability	(38,617)	(81,939)	-	-	(38,617)	(81,939)
Value of tax losses offset against Class A liability[1]	(1,998)	(14,936)	-	-	(1,998)	(14,936)
Allocation of return on outstanding Class A liability	21,884	46,950	-	-	21,884	46,950
Movement in residual interest (Class A)	2,598	(6,317)	-	-	2,598	(6,317)
Non-controlling interest (Class B)	-	-	3,571	4,591	3,571	4,591
Foreign exchange loss / (gain)	35,713	(175,750)	3,007	(16,146)	38,720	(191,896)
At period end	**663,548**	**645,965**	**55,455**	**54,451**	**719,003**	**700,416**
Deferred revenue:						
At period beginning					436,560	507,671
Benefits deferred during the period					13,915	35,237
Foreign exchange loss / (gain)					24,034	(106,348)
At period end					**474,509**	**436,560**
					1,193,512	**1,136,976**

[1] This comprises the following tax-effected components:		
Total taxable income before accelerated tax depreciation	25,367	47,761
Accelerated tax depreciation	(27,365)	(62,697)
Value of tax losses offset against Class A liability	**(1,998)**	**(14,936)**

9. Distributions paid

	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000
Final distribution in respect of the year ended 30 June 2011 was nil (year ended 30 June 2010: 2.0 cents paid on 16 September 2010, 100% tax deferred) [1]	-	15,272
Total distributions paid	**-**	**15,272**
Since the end of the half year ended 31 December 2011, the Directors have not approved any further distributions (half year ended 31 December 2010: 1.0 cent per stapled security). [1]	-	7,612
Distributions not recognised at the end of the half year	**-**	**7,612**
	-	**22,884**

[1] **Distribution reinvestment plan**
On 14 June 2011, Infigen announced that it had suspended distributions for the years ending 30 June 2012 and 30 June 2013.

Prior to 14 June 2011, Infigen operated a distribution reinvestment plan (DRP) under which holders of stapled securities may have elected to have all or part of their distribution entitlements satisfied by the issue of new stapled securities rather than by being paid in cash. The stapled securities issued under the DRP were allotted based on the weighted average 'market price' for Infigen stapled securities sold on the ASX over the 10 trading days ending on the trading day which was three trading days before the date that the securities were to be allotted under the DRP.

Of the $15,272,000 distribution in respect of the year ended 30 June 2010, $627,000 (4.1%) of the distribution was settled through the issue of stapled securities under the Distribution Reinvestment Plan. Of the $7,612,000 distribution in respect of the half year ended 31 December 2010, $354,000 (4.65%) of the distribution was settled through the issue of stapled securities under the Distribution Reinvestment Plan.

10. Earnings per security / share

	Half year ended 31 Dec 2011 cents per security	Half year ended 31 Dec 2010 cents per security (Restated)
(a) Basic and diluted earnings per stapled security / parent entity share:		
Parent entity share		
From continuing operations attributable to the parent entity shareholders	(4.6)	(4.3)
From discontinued operations	-	(0.2)
Total basic and diluted earnings per share attributable to the parent entity shareholders	**(4.6)**	**(4.5)**
Stapled security		
From continuing operations attributable to the stapled security holders	(4.6)	(4.3)
From discontinued operations	-	(0.2)
Total basic and diluted earnings per security attributable to the stapled security holders	**(4.6)**	**(4.5)**

10. Earnings per security / share (continued)

(b) Reconciliation of earnings used in calculating earnings per security / share

The earnings and weighted average number of securities / shares used in the calculation of basic and diluted earnings per security / share are as follows:

	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000 (Restated)
Earnings attributable to the parent entity shareholders		
From continuing operations	(34,877)	(32,151)
From discontinued operations	-	(1,725)
Total earnings attributable to the parent entity shareholders	**(34,877)**	**(33,876)**
Earnings attributable to the stapled security holders		
From continuing operations	(35,246)	(32,677)
From discontinued operations	-	(1,725)
Total earnings attributable to the stapled security holders	**(35,246)**	**(34,402)**

(d) Weighted average number of shares used as the denominator

	2011 No.'000	2010 No.'000
Weighted average number of securities/ shares for the purposes of basic and diluted earnings per security / share	762,266	760,863

11. Contingent liabilities

	As at 31 Dec 2011 $'000	As at 30 June 2011 $'000
Letters of credit	43,991	45,997

Letters of credit generally relate to wind farm construction, operations and decommissioning and represent the maximum exposure. No liability was recognised by the parent entity of the Group in relation to these letters of credit, as their combined fair value is immaterial.

11. Contingent liabilities (continued)

Kumeyaay dispute

Kumeyaay Wind LLC ("Kumeyaay") has a long running dispute with Gamesa Wind US LLC ("Gamesa") regarding liability to pay for site repairs and the replacement of all 75 turbine blades at the Kumeyaay wind farm in California following a storm event and utility power outage in December 2009. The Group owns 100% of the Class B interests in Kumeyaay Wind LLC.

Since December 2009, Kumeyaay has maintained a firm position that these repair costs and the associated production losses are matters covered by Gamesa's turbine manufacturer's warranty or, if not, then by Kumeyaay's property damage and business interruption insurance. Despite numerous attempts, including participating in a formal mediation, Kumeyaay and Gamesa have been unable to resolve this warranty matter to date.

Gamesa has now invoiced Kumeyaay and filed claims against Kumeyaay for approximately US$34.5 million in respect of that repair work. Kumeyaay is contesting Gamesa's claim vigorously and denies that it has any liability to pay for that repair work. If it is ultimately determined that the repairs undertaken by Gamesa at the Kumeyaay wind farm are not covered by Gamesa's warranties, then Kumeyaay will pursue its insurer for the costs of any such non-warranty repairs and the lost production. No recognition has been made in the financial statements in respect of the claim by Gamesa as the Directors consider the likelihood of loss arising from such a claim to be remote.

Kumeyaay is also pursuing other warranty related claims against Gamesa totalling approximately US$10.3 million. The Directors are of the opinion that it is premature to recognise any amounts in relation to these claims in the financial statements.

Allegheny, GSG, Bear Creek and Mendota Hills disputes

The Group has Class B interests in the following companies ("US Project Companies"):

Name of entity	Class B Ownership
Allegheny Ridge Wind Farm LLC	100%
Wind Park Bear Creek LLC	59.3%
GSG LLC	100%
Mendota Hills LLC	100%

The US Project Companies utilising Gamesa turbines at the Allegheny, GSG, Bear Creek and Mendota Hills wind farms are pursuing claims against Gamesa over, amongst other things, Gamesa's failure to (i) complete certain end of warranty work, (ii) pay certain liquidated damages associated with turbine availability warranties, and (iii) pay for certain production losses associated with the end of warranty work. These claims total approximately US$16.6 million. Gamesa has filed its own claims against those four US Project Companies totalling approximately US$2.2 million.

In addition, the US Project Companies that own the Allegheny, GSG and Bear Creek wind farms consider that the blades on Gamesa's G87 turbines at these wind farms suffer from design and manufacturing defects which render those blades susceptible to failure potentially well in advance of their specified design life. These US Project Companies are seeking compensation from Gamesa for the cost of replacing those turbine blades.

If these blade defect claims are successful then the Allegheny, GSG and Bear Creek wind farms will not be faced with the probable costs of premature blade replacement from this cause. Any potential future cost of blade failures at Allegheny, GSG and Bear Creek will otherwise depend on future failure rates and timing, blade and rotor replacement costs, and the cost of lost production.

11. Contingent liabilities (continued)

Disposal of businesses

Under the sale agreements relating to the disposal of the Group's previously owned Spanish, Portuguese, French and German assets, the Group has provided certain warranties and indemnities in favour of the buyers of those assets. No claims have been made by the relevant buyers under these warranties and indemnities.

Under the sale agreements relating to the disposal of the Group's interests in certain development projects and entities to National Power Partners (NPP) in March 2011, the Group has provided certain warranties and indemnities in favour of the buyers of those assets. No claims have been made under these warranties and indemnities.

12. Issuances, repurchases and repayments of securities

	Half year ended 31 Dec 2011 $'000	**Half year ended 31 Dec 2010 $'000**
Fully paid stapled securities/shares		
Balance as at 1 July	761,642	783,545
Capital distribution	-	(15,272)
Distribution reinvestment plan (Note 9)	-	627
Balance as at 31 December	**761,642**	**768,900**
Attributable to:		
Equity holders of the parent	2,305	2,305
Equity holders of the other stapled securities (minority interests)	759,337	766,595
	761,642	**768,900**

	Half year ended 31 Dec 2011 No.'000	**Half year ended 31 Dec 2010 No.'000**
Number of fully paid stapled securities/shares		
Balance as at 1 July	762,266	760,374
Capital distribution	-	-
Distribution reinvestment plan	-	849
Balance as at 31 December	**762,266**	**761,223**

Stapled securities entitle the holder to participate in dividends from IEL and IEBL and in distributions from IET. The holder is entitled to participate in the proceeds on winding up of the stapled entities in proportion to the number of and amounts paid on the securities held.

13. Subsequent events

Since the end of the half year, there has not been any transaction or event of a material or unusual nature likely to affect significantly the operations or affairs of the Group in future financial periods.

INFIGEN ENERGY TRUST

Comprising Infigen Energy Trust and its controlled entities

ARSN 116 244 118

Interim Financial Report for the Half-Year Ended 31 December 2011

Infigen Energy Trust
Interim Financial Report – 31 December 2011

Contents

This interim financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual financial report of Infigen Energy Trust for the year ended 30 June 2011 and any public announcements made by Infigen Energy during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

Infigen Energy Trust
Structure

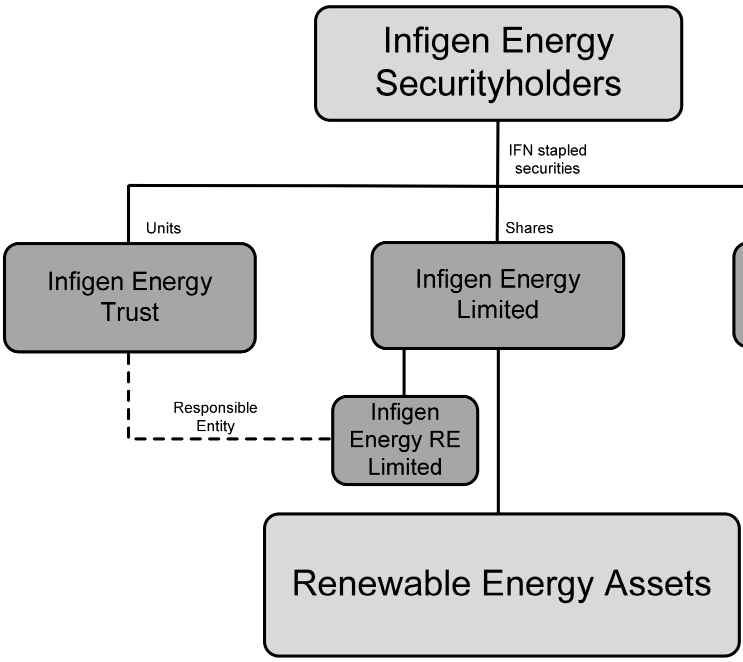
As at the date of this report, Infigen Energy Group (the Group) consists of the following entities:

- Infigen Energy Limited (IEL), a public company incorporated in Australia;
- Infigen Energy Trust (IET), a managed investment scheme registered in Australia;
- Infigen Energy (Bermuda) Limited (IEBL), a company incorporated in Bermuda; and
- the subsidiary entities of IEL and IET.

One share in each of IEL and IEBL and one unit in IET have been stapled together to form a single stapled security, tradeable on the Australian Securities Exchange under the 'IFN' code.

Infigen Energy RE Limited (IERL) is the responsible entity of IET.

The following diagram represents the structure of the Infigen Energy Group.



UIG 1013: *Consolidated Financial Reports in relation to Pre-Date-of-Transition Stapling Arrangements* requires one of the stapled entities of an existing stapled structure to be identified as the parent entity for the purpose of preparing consolidated financial reports. In accordance with this requirement IEL has been identified as the parent of the consolidated group comprising IEL and its controlled entities, IET and its controlled entities and IEBL, and has prepared financial statements on this basis.

Additionally, IET is a publicly accountable entity and has therefore prepared separate financial statements for IET and its controlled entities. The attached financial statements have been prepared for the IET consolidated group at 31 December 2011 and should be read in conjunction with IEL's consolidated financial statements.

Infigen Energy Trust
Directors' Report

Directors
The following persons were Directors of Infigen Energy RE Limited (IERL) in its capacity as responsible entity of IET during the half-year and up to the date of this report, unless otherwise indicated:

Michael Hutchinson
Miles George
Philip Green
Fiona Harris
Ross Rolfe AO (appointed 9 September 2011)
Douglas Clemson (retired 11 November 2011)

Review of Operations

Financial Result

The loss attributable to the unit holders of IET for the half year ended 31 December 2011 amounted to $318,000 (half year ended 31 December 2010: $442,000 loss).

Auditor's Independence Declaration

The auditor's independence declaration is included on page 5.

Signed in accordance with a resolution of Directors of the responsible entity.

On behalf of the Directors of IERL:

Miles George
Director
Sydney, 27 February 2012

pwc

Auditor's Independence Declaration

As lead auditor for the review of Infigen Energy Trust for the half year ended 31 December 2011, I declare that to the best of my knowledge and belief, there have been:

a) no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and

b) no contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of Infigen Energy Trust and the entities it controlled during the period.

Darren Ross
Partner
PricewaterhouseCoopers

27 February 2012

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Independent auditor's review report to the unit holders of Infigen Energy Trust

Report on the Half-Year Financial Report

We have reviewed the accompanying half-year financial report of Infigen Energy Trust, which comprises the statement of financial position as at 31 December 2011, the statement of comprehensive income, statement of changes in equity and cash flow statement for the half-year ended on that date, other selected explanatory notes and the directors' declaration for the Infigen Energy Trust (the consolidated entity). The consolidated entity comprises both Infigen Energy Trust (the trust) and the entities it controlled during that half year.

Directors' responsibility for the half-year financial report

The directors of the trust are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards (including the Australian Accounting Interpretations) and the *Corporations Act 2001* and for such control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 *Review of an Interim Financial Report Performed by the Independent Auditor of the Entity*, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the financial report is not in accordance with the *Corporations Act 2001* including: giving a true and fair view of the consolidated entity's financial position as at 31 December 2011 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*. As the auditor of Infigen Energy Trust, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. It also includes reading the other information included with the financial report to determine whether it contains any material inconsistencies with the financial report. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*.

pwc

Independent auditor's review report to the unit holders of Infigen Energy Trust (continued)

Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Infigen Energy Trust is not in accordance with the *Corporations Act 2001* including:

(a) giving a true and fair view of the consolidated entity's financial position as at 31 December 2011 and of its performance for the half-year ended on that date; and

(b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and *Corporations Regulations 2001*.

PricewaterhouseCoopers

PricewaterhouseCoopers

Darren Ross
Partner

Sydney
27 February 2012

Infigen Energy Trust
Directors’ Declaration

In the Directors’ opinion:

(a) the consolidated financial statements and notes set out on pages 9 to 15 are in accordance with the Corporations Act 2001, including:

   i. complying with Accounting standards, the Corporations Regulations 2001 and other mandatory professional reporting requirements; and

   ii. giving a true and fair view of the consolidated entity’s financial position as at 31 December 2011 and of its performance for the half-year ended on that date, and

(b) there are reasonable grounds to believe that IET will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of Directors of Infigen Energy RE Limited (IERL).

On behalf of the Directors of IERL:

Miles George
Director
Sydney, 27 February 2012

Consolidated statements of comprehensive income for the half year ended 31 December 2011

	Note	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000
Interest income		12	11
Operating expenses		(330)	(453)
Net loss before income tax expense		**(318)**	**(442)**
Net loss for the period		**(318)**	**(442)**
Total comprehensive loss for the period		(318)	(442)
Net operating loss attributable to unit holders		(318)	(442)
Comprehensive loss attributable to unit holders		(318)	(442)
Earnings per unit based on earnings attributable to unit holders:			
Basic (cents per security)	4	0.0	(0.1)
Diluted (cents per security)	4	0.0	(0.1)

The above statements of comprehensive income should be read in conjunction with the accompanying notes to the financial statements.

Consolidated statements of financial position as at 31 December 2011

	Note	As at 31 Dec 2011 $'000	As at 30 June 2011 $'000
Current assets			
Cash and cash equivalents		358	346
Trade and other receivables		741,600	741,600
Total current assets		**741,958**	**741,946**
Total assets		**741,958**	**741,946**
Current liabilities			
Trade and other payables		1,676	1,346
Total current liabilities		**1,676**	**1,346**
Total liabilities		**1,676**	**1,346**
Net assets		**740,282**	**740,600**
Equity			
Contributed equity	6	753,076	753,076
Retained losses		(12,794)	(12,476)
Total equity and net assets attributable to the unit holders		**740,282**	**740,600**

The above statements of financial position should be read in conjunction with the accompanying notes to the financial statements.

Consolidated statements of changes in equity for the half year ended 31 December 2011

	Note	Contributed equity $'000	Retained earnings $'000	Total $'000
Total equity at 1 July 2010		774,979	(11,686)	763,293
Net loss for the period		-	(442)	(442)
Total comprehensive income for the period		**-**	**(442)**	**(442)**
Transactions with equity holders in their capacity as equity holders:				
Distributions paid	2,6	(15,272)	-	(15,272)
Contributions of equity – net of transaction costs		627	-	627
Total equity at 31 December 2010		**760,334**	**(12,128)**	**748,206**
Total equity at 1 July 2011		753,076	(12,476)	740,600
Net loss for the period		-	(318)	(318)
Total comprehensive income for the period		-	(318)	(318)
Total equity at 31 December 2011		**753,076**	**(12,794)**	**740,282**

The above statements of changes in equity should be read in conjunction with the accompanying notes to the financial statements.

Consolidated cash flow statements for the half year ended 31 December 2011

	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000
Cash flows from operating activities		
Loss for the period	(318)	(442)
Adjustments for:		
Changes in operating assets and liabilities:		
Decrease in Trade and other receivables	(12)	(48)
Increase in Trade and other payables	330	348
Net cash outflow from operating activities	**-**	**(142)**
Cash flows from financing activities		
Repayment of loans advanced	12	14,821
Distributions paid to security holders	-	(14,645)
Net cash inflow from financing activities	**12**	**176**
Net increase in cash and cash equivalents	**12**	**34**
Cash and cash equivalents at the beginning of the half year	346	259
Cash and cash equivalents at the end of the half year	**358**	**293**

The above cash flow statements should be read in conjunction with the accompanying notes to the financial statements.

Notes to the consolidated financial statements for the half year ended 31 December 2011

1. Summary of accounting policies

This general purpose financial report for the interim half year reporting period ended 31 December 2011 has been prepared in accordance with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Act 2001*.

This interim financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the IET annual financial report for the year ended 30 June 2011 and any public announcements made by the Group during the interim reporting period in accordance with the continuous disclosure requirements of the *Corporations Act 2001*.

The accounting policies adopted and methods of computation are consistent with those of the previous financial year and corresponding interim reporting period.

2. Distributions paid

	As at 31 Dec 2011 $'000	**As at 31 Dec 2010 $'000**
Final distribution in respect of the year ended 30 June 2011 was nil (year ended 30 June 2010: 2.0 cents paid on 16 September 2010, 100% tax deferred) [1]	-	15,272
Total distributions paid	**-**	**15,272**
Since the end of the half year ended 31 December 2011, the Directors have not approved any further distributions (half year ended 31 December 2010: 1.0 cent per stapled security). [1]	-	7,612
Distributions not recognised at the end of the half year	**-**	**7,612**

[1] **Distribution reinvestment plan**
On 14 June 2011, Infigen announced that it had suspended distributions for the years ending 30 June 2012 and 30 June 2013.

Prior to 14 June 2011, Infigen operated a distribution reinvestment plan (DRP) under which holders of stapled securities may have elected to have all or part of their distribution entitlements satisfied by the issue of new stapled securities rather than by being paid in cash. The stapled securities issued under the DRP were allotted based on the weighted average 'market price' for Infigen stapled securities sold on the ASX over the 10 trading days ending on the trading day which was three trading days before the date that the securities were to be allotted under the DRP.

Of the $15,272,000 distribution in respect of the year ended 30 June 2010, $627,000 (4.1%) of distributions was settled through the issue of stapled securities under the DRP. Of the $7,612,000 distribution in respect of the half year ended 31 December 2010, $354,000 (4.65%) of distributions were settled through the issue of stapled securities under the DRP.

3. Segment information

The principal activities of the consolidated entity during the period were to lend to and manage funds to Australian entities that carry on renewable energy businesses.

4. Earnings per unit

	Half year ended 31 Dec 2011 Cents per unit	Half year ended 31 Dec 2010 Cents per unit
Basic earnings / (loss) per unit	0.0	(0.1)
Diluted earnings / (loss) per unit	0.0	(0.1)

The earnings and weighted average number of units used in the calculation of basic and diluted earnings per unit are as follows:

	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000
Loss attributable to the unit holders	(318)	(442)

	Half year ended 31 Dec 2011 No.'000	Half year ended 31 Dec 2010 No.'000
Weighted average number of units for the purposes of basic and diluted earnings per unit	762,266	760,863

5. Contingent liabilities

IET's contingent liabilities as at 31 December 2011 were nil (2010: nil).

6. Issuances, repurchases and repayments of securities

	Half year ended 31 Dec 2011 $'000	Half year ended 31 Dec 2010 $'000
Fully paid stapled securities/shares		
Balance as at 1 July	753,076	774,979
Capital distribution	-	(15,272)
Distribution reinvestment plan (Note 2)	-	627
Balance as at 31 December	**753,076**	**760,334**

6. Issuances, repurchases and repayments of securities (continued)

	Half year ended 31 Dec 2011 No.'000	Half year ended 31 Dec 2010 No.'000
Number of fully paid stapled securities/shares		
Balance as at 1 July	762,266	760,374
Capital distribution	-	-
Distribution reinvestment plan (Note 2)	-	849
Balance as at 31 December	**762,266**	**761,223**

Stapled securities entitle the holder to participate in dividends from IEL and IEBL and in distributions from IET. The holder is entitled to participate in the proceeds on winding up of the stapled entities in proportion to the number of and amounts paid on the securities held.

7. Subsequent events

Since the end of the half year, there has not been any transaction or event of a material or unusual nature likely to affect significantly the operations or affairs of the Group in future financial periods.