Wilson HTM Investment Group Energy Conference

"Unconventional Energy - Unlocking the future at our feet"

20 April 2010



- Introduction to IFN
- Australian Regulatory Update
- Wind Energy in Australia
- Offshore Trends
- Wrap Up
- Questions
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Overview of Infigen Energy (IFN)



- Australia's leading wind energy business by scale, diversity, quality of operating assets and pipeline
- Listed on ASX since 28 October 2005; market capitalisation approximately A\$1.0 billion
- Business comprises interests in 35 wind farms & operates across Australia, US & Germany with a total capacity of 2,194 MW
- Infigen remains in the final binding bid phase for its US assets which total 1,089MW¹
- Recently announced the sale of its French business totalling 52MW for a total price of €71.3 million



Alinta Wind Farm, WA, Australia



Australian Business

Infigen Energy is Australia's Largest Owner of Wind Farms



Key Statistics

Operational Capacity	469.3 MW
Under Construction	39.0 MW
Total Capacity	508.3 MW
Average Capacity Factor	36%
Production	1,619 GWh pa
Number of Turbines	233

Key Development Projects at Feb 2010	Capacity (MW)	Location
Woodlawn	42	NSW
Flyers Creek	120	NSW
Glen Innes	54	NSW
Bodangora	45	NSW
Walkaway 2	94	WA
Walkaway 3	300	WA
Woakwine	450	SA
Lincoln Gap	177	SA
Cherry Tree	35	VIC
Sub-total Other prospects NSW, WA, TAS, QLD	1,317 Circa 400	
Total	1,717	



Functional Business Units

Infigen continues to implement its strategy of securing direct control of its operations and capturing attractive growth opportunities

GENERATION	 Continue to implement a direct operational control strategy Align asset performance with ownership and improve site availability Lake Bonney 1 transitioned to Infigen control effective 1 March 2010 						
ENERGY MARKETS	 Supply electricity & RECs directly to customers Manage and control risks in the portfolio 						
BUSINESS DEVELOPMENT	Origination, development and turbine procurementAdditional opportunity added to the pipeline						

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Key Observations of the Proposed RET Changes

If legislated as proposed, the LRET can restore the original objective of the RET scheme



- LRET captures just over 90% of original RET target
- In line with RET, LRET target profile maintained from 2020 to 2030
- Wind energy expected to dominate new build generation – in line with offshore experience
- The LRET target remains technology neutral to ensure least cost outcomes
- Transition arrangements for SRES will be important

Estimated LRET REC Surplus



The removal of small scale SWH & PVs will reduce the REC surplus from 13m in 2010 to 3 million in 2012



Electricity Retailers face incremental RET obligations infigen

Annual RET obligations scaling from 9.5 TWh in 2010 to 45 TWh in 2020

Annual RET Obligations per Liable Retailer: 2010-2020 ¹	Expected Wind Additions through 2020			
15	Obligated Retailer	Wind-Derived GWh Obligation per Retailer	Projected GW Wind Demand per Retailer	
	AGL Energy	5,355	1.91	
■2010 ■2015 ■2020	Origin Energy	4,725	1.69	
10 -	Energy Australia	4,725	1.69	
	Synergy	2,520	0.90	
	Integral Energy	1,890	0.67	
5 -	Country Energy	1,890	0.67	
	TRUenergy	1,575	0.56	
	Aurora Energy	1,260	0.45	
	PowerWater	315	0.11	
Energy Energy stalla" supergy chergy" sherengy chergy whater.	Other	7,245	2.58	
AGL Origin, Evergi Aur 5, Weglar, Convert Lever Anora E. Anora E. Anora E.	Total	31,500	11.24	

1. Represents 77% of retail electricity market, assuming constant share of retail supply, 70% contribution of wind to 2020 RET, with each wind farm operating at 32% capacity factor on average; **Indicates NSW state retailer; ^Indicates WA state retailer; ^Indicates TAS state retailer; +Indicates Northern Territory state retailer Source: Emerging Energy Research, Australian Wind Rebounds October 2009

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Australian Wind Energy Resource



Australia has vast untapped resources of wind energy located close to transmission networks



Source: Department of the Environment, Water, Heritage and the Arts

Comparative Energy Costs



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Wind Energy is the most cost effective utility scale renewable technology

Comparative Cost of Wind with Conventional & Renewable Energy Generation



- Around 40% of all new electricity generation capacity being built each year in Europe and the US has been based on renewable sources – mainly wind
- Wind energy is the most cost effective utility scale technology under least cost, technology neutral incentives schemes
- Hot rocks geothermal technologies are not proven in utility scale and are likely to suffer remote location disadvantages
- Small scale (domestic rooftop) solar technologies cost approximately 4-5 times as much as utility scale wind energy

Source: Australian Energy Resource Assessment. EPRI technology status data 2010. Levelised cost of technology estimates based on simplified pro-forma costs. Levelised cost of technologies includes weighted cost of capital (8.4% real before tax); excludes financial support mechanisms, excludes grid connection, transmission and firming (standing reserve requirements); and includes a notional allowance of 7.5% for site specific costs.

Australia Wind Energy Forecast



Wind energy expected to increase to >11 GW following implementation of the expanded RET



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Australian Electricity Generation by Fuel Type

Wind Energy is expected to represent a greater proportion of the future generation mix





Source: Australian Energy Projections to 2029/30: ABARE Research Report March 2010

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Global Deployment of Renewable Energy in 2009



Wind energy is a dominant new build renewable energy generation technology



US Installations by Fuel Type

Wind energy provided 39% of all new generation capacity in the US in 2009...



Source: American Wind Energy Association U.S. Wind Industry Annual Market Report 2009

...and total renewable energy sources provided 42% of all new generation capacity installed

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European Installations by Fuel Type in 2009

More wind energy was installed in the EU than any other generating technology in 2009



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Wrap Up

INFIGEN	 Well positioned as Australia's leading specialist renewable energy business Long position in renewable energy sustains IFN's competitive advantage Proven track record in Australia and proven development team
REGULATORY UPDATE	 Legislation under development; likely to be passed in May / June The LRET can restore the original objective of the RET scheme Removal of small scale SWH & PVs will reduce the REC surplus
WIND ENERGY IN AUSTRALIA	 Australia has vast untapped resources of wind energy Wind energy is the most cost effective utility scale technology Wind likely to dominate new build in response to increasing demand for renewable energy
WIND ENERGY GLOBALLY	 Dominant new build renewable energy generation technology globally in 2009 Represented 39% of all new build generation in the US & EU in 2009 More wind energy installed in the EU than any other generating technology in 2009

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Asset Summary

Country	Wind Region	No. of Wind Farms	Сара	acity (MW)	(MW) No. of Long Term Mean Turbines Energy Production (GWh pa)		Term Mean / Production 6Wh pa)	Capacity Factor	Energy Sale ²
			Total	Ownership ¹		Total	Ownership ¹		
Australia	Western Australia South Australia New South Wales		89.1 278.5 140.7	89.1 278.5 140.7	54 112 67	367 809 443	367 809 443	47% 33% 36%	
Sub Total ³		5	508.3	508.3	233	1,619	1,619	36%	PPA & Market
Australia - Under (Construction	1	39.0	39.0	13	118	118	34%	
Germany	Germany	12	128.7	128.7	78	276	276	24%	Fixed
United States ¹	US – South US – North West US – South West US – North East US – Central US – Mid West		829.6 41.0 88.0 111.5 300.5 186.2	509.4 20.5 88.0 98.7 200.3 172.5	607 41 63 57 274 136	2,908 120 273 331 959 513	1,779 60 273 293 640 470	40% 33% 35% 34% 36% 31%	
Sub Total		18	1,556.7	1,089.4	1,178	5,104	3,515	37%	PPA & Market
Sub Total - Operat	ional	34	2,154.7	1,687.4	1,476	6,881	5,292	36%	
Sub Total – Under	Construction	1	39.0	39.0	13	118	118	34%	
TOTAL		35	2,193.7	1,726.4	1,489	6,999	5,410	35%	

^{1.} Ownership is shown on the basis of active Infigen ownership as represented by the percentage of B Class Member interest.

². "PPA": Power Purchase Agreement.

^{3.} Includes assets under construction

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