



Prepared for Flyers Creek Wind Farm Pty Ltd by Nacap Pty Ltd

# Flyers Creek Wind Farm Project

## DESIGN AND LANDSCAPE PLAN

Document No.: 2046-LECH-001-3 | Revision: E





### DOCUMENT CONTROL RECORD

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### REVISION HISTORY

*This table describes the primary reason for the production of each new revision after Rev 0*

Date	Rev.	Reason for change

### SIGNATURE BLOCK

Rev.	Description	BR	BT	NF		12 <sup>th</sup> Aug 2020
E	Issued for Approval	Prepared Brett Rodgers	Reviewed Brian Treacy	QA Nic Fusca	Approved Peter Logan	Approval Date

*The first Issued for Use version of this plan will start Revision 0. Revision numbers shall use a sequential numbering system commencing at Rev. 01, 02, etc.*

This document is considered uncontrolled when printed.



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ACTIVITY	DESCRIPTION	REFERENCES
<b>1. GENERAL INFORMATION</b>		
1.1 Purpose	<p>The Flyers Creek Wind Farm (FCWF) is an approved 38 turbine wind farm located approximately 20 kilometres (km) south of Orange in the Blayney Shire and Cabonne Shire local government areas in Central West New South Wales. Project Approval was granted on 14<sup>th</sup> March 2014 (MP 08_0252) and there have been four subsequent planning modifications approved since this date.</p> <p>This Design and Landscape Plan (DALP) has been prepared under Condition of Approval (CoA) D26 to guide the development and maintenance of landscaping across the Project area in providing buffers and measures to address the visual impacts arising out of the location and construction of infrastructure associated with the development of the FCWF.</p>	-
1.2 Conditions of Approval (CoA)	<p>This Plan and its associated management measures have been prepared to comply with CoA D26 and also covers the following CoAs:</p> <ul style="list-style-type: none"> <li>• D21 Use of indigenous and locally occurring species</li> <li>• D22 Visual appearance</li> <li>• D24 Substation, and</li> <li>• D24A Switching Station.</li> </ul>	Project Approval (MP 08_0252)
1.3 Scope	<p>This DALP includes design treatments for screening visual impacts and includes:</p> <ul style="list-style-type: none"> <li>• Landscape design</li> <li>• Planting selection, installation, maintenance and monitoring measures, and</li> <li>• Treatment and finishes associated with windfarm infrastructure.</li> </ul> <p>This DALP will guide and inform Project Managers, Supervisors, Construction Personnel, Subcontractors and relevant stakeholders in the development and management of design and landscaping elements associated with the development.</p>	-
1.4 Consultation	<p>Consultation on this Plan will be undertaken with:</p> <ul style="list-style-type: none"> <li>• Blayney Shire Council, and</li> <li>• Cabonne Council</li> </ul> <p>Comments and feedback received during consultation will be incorporated into this plan where appropriate.</p> <p>Details of the consultation associated with this Plan are available in Appendix A.</p>	Appendix A Consultation Record
1.5 Design and Landscape Plan Certification and Approval	<p>This DALP has been prepared by Pamela Fletcher - Registered Landscape Architect, member number 867, Australian Institute of Landscape Architects, practicing since 1982.</p> <p>This DALP required by CoA D26 is required to be submitted for approval by the Secretary of the Department of Planning, Industry and Environment (DPIE) prior to commencement of construction or as otherwise agreed by the Secretary.</p>	-
1.6 Distribution	<p>A controlled hard copy of this DALP will be maintained and reside at the Project construction site office. Approved copies of this DALP and supporting documentation will be distributed to the Project team, all relevant personnel and interested third parties as required. It will also be available to view on the Project website: <a href="http://www.flyerscreekwindfarm.com">www.flyerscreekwindfarm.com</a></p>	-
1.7 Reference Documents	<p>The DALP applies to all design and landscape requirements for the Project and has been informed by the following:</p> <ul style="list-style-type: none"> <li>• Conditions of Approval;</li> <li>• Project Environmental Impact Statement prepared by Aurecon, 2011, specifically: <ul style="list-style-type: none"> <li>○ Chapter 9 – Visual</li> <li>○ Chapter 10 – Fauna and Flora</li> <li>○ Appendix C1a – Visual Assessment</li> <li>○ Appendix C1b – Visual Assessment</li> <li>○ Appendix C1c – Visual Assessment, and</li> <li>○ Appendix D – Fauna and Flora Assessment.</li> </ul> </li> <li>• Flora and Fauna Assessment Modification 3 to approved Flyers Creek Wind Farm, Central Tablelands, NSW prepared by Kevin Mills and Associates date 2017.</li> <li>• Modification 4 Planning Application prepared by Flyers Creek Wind Farm Pty Ltd, 27 July 2019: <ul style="list-style-type: none"> <li>○ Appendix C – Visual Impact Assessment, and</li> <li>○ Appendix J – Biodiversity Impact Assessment.</li> </ul> </li> </ul>	-

ACTIVITY	DESCRIPTION	REFERENCES						
<b>2. DEFINITIONS AND ABBREVIATIONS</b>								
2.1 Definitions	Associated Residencies	Any residence on privately owned land where the owner has reached a commercial or in kind agreement with Flyers Creek Wind Farm Pty Ltd.						
	Client and or Proponent	Flyers Creek Wind Farm Pty Ltd (FCWFPL)						
	Inspection	Review or check on the environment requirements being implemented.						
	Non-Associated Residence	Any residence on privately owned land where the owner has not entered into a commercial or in kind agreement with Flyers Creek Wind Farm Pty Ltd..						
	Obligation	A legal relationship between two entities in which one entities' right is the other entities' duty.						
	Project	Flyers Creek Wind Farm Project						
2.2 Abbreviations	APZ	Asset Protection Zone						
	CASA	Civil Aviation Safety Authority						
	DALP	Design and Landscape Plan (this Plan)						
	DPiE	Department of Planning Industry and Environment						
	cBOP	Civil Balance of Plant						
	CoA	Conditions of Approval						
	eBOP	Electric Balance of Plant						
	EE	Essential Energy						
	EEC	Endangered Ecological Community						
	EA	Environmental Assessment						
	EP&A	Environmental Planning and Assessment						
	FCWF	Flyers Creek Wind Farm						
	HV	High Voltage						
	IEC	International Electrotechnical Commission						
	IPA	Inner Protection Area (part of an APZ)						
	LGA	Local Government Area						
	MOS	Manual of Standards						
	NSW	New South Wales						
O&M	Operation and Maintenance							
OH	Overhead							
SSD	State Significant Development							
TBC	To be confirmed							
WTG	Wind Turbine Generator							
<b>3. PROJECT INFORMATION</b>								
3.1 Project Background and Description	<p>Flyers Creek Wind Farm Pty Ltd (the Proponent) forms part of the Infigen Energy corporate group (Infigen). Infigen Energy is a developer, owner and operator of generation assets delivering energy solutions to Australian businesses and large retailers. The FCWF is an approved 38 wind turbine wind farm located approximately 20km south of Orange NSW. The Project is located predominantly in the Blayney Shire local government area with part of the proposed 132 kilovolt transmission line and switching station being located in Cabonne Shire local government area (LGA).</p> <p>Project approval MP 08_0252 was granted under Part 3A of the Environmental Planning and Assessment Act 1979 (NSW) (EP&amp;A Act) to the Proponent for the Project by the NSW Planning and Assessment Commission on 14<sup>th</sup> March 2014. The Project Approval has been modified 4 times since originally being granted and was transitioned to State significant development (SSD) on 6<sup>th</sup> July 2018.</p> <p>The Project approval authorises the construction and operation of a wind farm and associated infrastructure including access tracks, local road infrastructure upgrades and electrical connections between the turbines (underground cable reticulation, also underground and aboveground powerlines), an on-site substation (inclusive of switch room, control room and auxiliary services building) and a 132-kilovolt transmission line and switching station to connect the Project to the grid.</p>	-						
3.2 Conditions of Approval	<p>This Plan has been prepared to comply with the CoA, dated June 2019 and specifically the requirements of CoA D26 as listed in Table 1 Conditions of Approval.</p> <p style="text-align: center;"><b>Table 1 Conditions of Approval</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="background-color: #c00000; color: white;">CoA</th> <th style="background-color: #c00000; color: white;">Condition</th> <th style="background-color: #c00000; color: white;">Refer to Section within this Plan</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">D26</td> <td>A Design and Landscaping Plan shall be prepared to outline measures to ensure appropriate development and maintenance of landscaping on the site to achieve adequate landscape buffers and address the visual impacts arising from the Project, including turbines, site access roads and associated above ground infrastructure, as far as is feasible and reasonable. The Plan shall be prepared by a qualified landscape architect and where relevant meet any requirements of the Councils. The Plan shall include design treatments for the turbines and ancillary infrastructure, including, but not necessarily limited to</td> <td style="text-align: center;">Section 1</td> </tr> </tbody> </table>	CoA	Condition	Refer to Section within this Plan	D26	A Design and Landscaping Plan shall be prepared to outline measures to ensure appropriate development and maintenance of landscaping on the site to achieve adequate landscape buffers and address the visual impacts arising from the Project, including turbines, site access roads and associated above ground infrastructure, as far as is feasible and reasonable. The Plan shall be prepared by a qualified landscape architect and where relevant meet any requirements of the Councils. The Plan shall include design treatments for the turbines and ancillary infrastructure, including, but not necessarily limited to	Section 1	
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ACTIVITY	DESCRIPTION	REFERENCES
	a) landscape elements and built elements, including proposed treatments, finishes and materials of exposed surfaces (including colour specifications);	Section 4 Section 5 Appendix B Appendix C
	b) lighting	Section 4
	c) a schedule of species to be used in landscaping	Section 5 Appendix B
	d) details of the timing and progressive implementation of landscape works	Section 5
	e) procedures and methods to monitor and maintain landscaped areas.	Section 5 Appendix D
	D21 Landscaping works to reduce the visual impact of the Project shall generally comprise of indigenous and locally occurring species	Section 5 Appendix B Appendix C
	The Proponent must:	
	(a) minimise the off-site visual impacts of the project	Section 4.1
	(b) ensure the wind turbines are: <ul style="list-style-type: none"> <li>o painted off white/grey, unless otherwise agreed by the Secretary; and</li> <li>o finished with a surface treatment that minimises the potential for glare and reflection;</li> </ul>	Section 4.1
	(c) ensure the visual appearance of all ancillary infrastructure (including paint colours) blends in as far as possible with the surrounding landscape; and	Section 4.1 Section 5.1
	(d) not mount any advertising signs or logos on wind turbines or ancillary infrastructure	Section 4.1
	D24 The substation and associated facility site shall be designed and constructed to minimise visual intrusion to the nearest sensitive receivers as far as feasible and reasonable including appropriate external finishes to minimise glare or reflection, landscape planting to screen views and external lighting requirements in accordance with condition D25	Section 4.1 Appendix B
	D24A Prior to commencement of the construction of the switching station, the Proponent must submit a copy of the final layout plan for the switching station to the Secretary for approval. This plan must outline the proposed measures to minimise the visual impacts of the switching station on any non-associated residences in the vicinity of the switching station, including retaining existing vegetation buffers in and adjoining the forest to screen views of the switching station or planting additional screening around the switching station.	Section 4.1 Appendix C



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<b>4. WIND FARM DESIGN TREATMENTS – MATERIALS, FINISHES, TREATMENTS AND LIGHTING</b>	<p>Material finishes used in the key structures associated with the wind farm have been selected in accordance with the following standards:</p> <ul style="list-style-type: none"> <li>Wind Turbine Generators (WTG) - International Electrotechnical Commission (IEC) Standard No 61400;</li> <li>Substation and Switching Station - Essential Energy (EE) Standard as specified in Design Information – Generic EE October 2013; and</li> <li>HV Transmission Elements - Essential Energy Standard as specified in Design Information – Generic EE October 2013.</li> </ul> <p>There shall be no mounting of advertising signs and logos on WTGs or ancillary infrastructure.</p> <p>Table 2 Below outlines structures associated with the wind farm and their materials, finishes and treatments.</p> <p style="text-align: center;"><b>Table 2 Materials, Finishes and Treatments</b></p> <table border="1"> <thead> <tr> <th>Structure</th> 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4.2 Lighting	<p>The majority of the wind farm will not require lighting installations. For safety and operational requirements, lighting will be installed in accordance with the Australian Standard 'Control of the obtrusive effects of outdoor lighting' (AS4282-1997).</p> <p>Table 3 outlines the requirement for lighting installations associated with the wind farm development.</p> <p style="text-align: center;"><b>Table 3 Lighting Requirements</b></p> <table border="1"> <thead> <tr> <th>Structure</th> <th>Lighting Requirements</th> </tr> </thead> <tbody> <tr> <td>Wind Turbine Generator (WTGs)</td> <td>No significant lighting requirement No aviation hazard lighting requirement stipulated by Civil Aviation Safety Authority (CASA). Low intensity lighting may be installed above doorway entrance into tower and used at night for safety and operational requirements.</td> </tr> <tr> <td>Substation Switching Station</td> <td>Lighting will be installed in the control room, substation and switchyard areas, to be available if / when these are accessed at night time in accordance with safety and operational requirements.</td> </tr> <tr> <td>O&amp;M Building</td> <td>It is not expected that the substation will be manned at night during normal operations. Emergency lighting will be installed to enable emergency maintenance operations to be undertaken safely at night time. All lighting will be directional and shielded installations in accordance with the Australian Standard 'Control of the obtrusive effects of outdoor lighting' (AS4282-1997).</td> </tr> <tr> <td>Met Masts</td> <td>Nil</td> </tr> <tr> <td>OH Transmission</td> <td>Nil</td> </tr> </tbody> </table>	Structure	Lighting Requirements	Wind Turbine Generator (WTGs)	No significant lighting requirement No aviation hazard lighting requirement stipulated by Civil Aviation Safety Authority (CASA). Low intensity lighting may be installed above doorway entrance into tower and used at night for safety and operational requirements.	Substation Switching Station	Lighting will be installed in the control room, substation and switchyard areas, to be available if / when these are accessed at night time in accordance with safety and operational requirements.	O&M Building	It is not expected that the substation will be manned at night during normal operations. Emergency lighting will be installed to enable emergency maintenance operations to be undertaken safely at night time. All lighting will be directional and shielded installations in accordance with the Australian Standard 'Control of the obtrusive effects of outdoor lighting' (AS4282-1997).	Met Masts	Nil	OH Transmission	Nil	
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**5. PROJECT LANDSCAPE WORKS**

5.1 Onsite Landscape Design and Layout	<p>Given the scale of wind farm development, there are limited opportunities to provide feasible mitigation of visual impacts through onsite landscape works.</p> <p>In relation to the switching station, the extent of overhead infrastructure, particularly at the northern end of the switching station limits any opportunity to screen views using on-site landscaping given the vegetation management requirements for energy operators.</p> <p>In relation to the substation the EA established that there are no sight lines from non-associated residences with landform and existing vegetation providing screening for associated residences in Errowanbang Road.</p> <p>Table 4 provides an overview of the key wind farm infrastructure and elements associated with the proposed on-site landscape screening options.</p> <p style="text-align: center;"><b>Table 4 Landscape Screening Options for FCWF Infrastructure</b></p> <table border="1"> <thead> <tr> <th>Infrastructure</th> <th>On Site Screening Feasibility</th> <th>Details</th> </tr> </thead> <tbody> <tr> <td>Wind Turbines</td> <td>Nil</td> <td>Due to the scale (max tip height 160m) there are no feasible landscaping options for onsite plantings to achieve mitigation of potential visual impacts.  Land around the footings and crane pads will be rehabilitated through decompaction and the re-spreading of the preserved topsoil containing existing seed bank stock and propagules associated with the pre-disturbance vegetation communities.</td> </tr> <tr> <td>Meteorological Monitoring Towers</td> <td>Nil</td> <td>Due to the scale there are no feasible landscaping options for onsite plantings to achieve mitigation of potential visual impacts.</td> </tr> <tr> <td>Site Entry Points</td> <td>Landscaping and rehabilitation</td> <td>Landscaping will be undertaken consisting primarily of pasture grass and rehabilitation through decompaction and the re-spreading of the preserved topsoil containing existing seed bank stock and propagules associated with the pre-disturbance vegetation communities.</td> </tr> <tr> <td>Access Roads</td> <td>Landscaping</td> <td>Landscaping will be undertaken consisting primarily of</td> </tr> </tbody> </table>	Infrastructure	On Site Screening Feasibility	Details	Wind Turbines	Nil	Due to the scale (max tip height 160m) there are no feasible landscaping options for onsite plantings to achieve mitigation of potential visual impacts.  Land around the footings and crane pads will be rehabilitated through decompaction and the re-spreading of the preserved topsoil containing existing seed bank stock and propagules associated with the pre-disturbance vegetation communities.	Meteorological Monitoring Towers	Nil	Due to the scale there are no feasible landscaping options for onsite plantings to achieve mitigation of potential visual impacts.	Site Entry Points	Landscaping and rehabilitation	Landscaping will be undertaken consisting primarily of pasture grass and rehabilitation through decompaction and the re-spreading of the preserved topsoil containing existing seed bank stock and propagules associated with the pre-disturbance vegetation communities.	Access Roads	Landscaping	Landscaping will be undertaken consisting primarily of	
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		and rehabilitation	pasture grass and rehabilitation through decompaction and the re-spreading of the preserved topsoil containing existing seed bank stock and propagules associated with the pre-disturbance vegetation communities.																					
	OH Transmission Line	Nil	Due to the scale there are no feasible landscaping options for onsite plantings to achieve mitigation of potential visual impacts. Additionally, there are requirements to maintain separation between vegetation and OH transmission cables.																					
	Underground Transmission Line	Nil	Being underground the disturbed cable route will largely be rehabilitated through the re-spreading of the preserved topsoil containing existing seed bank stock and propagules associated with the pre-disturbance vegetation communities.																					
	Temporary Site Compounds, Laydown and Office	Landscaping and rehabilitation	Landscaping will be undertaken consisting primarily of pasture grass and rehabilitation through decompaction and the re-spreading of the preserved topsoil containing existing seed bank stock and propagules associated with the pre-disturbance vegetation communities.																					
	Hardstand Areas	Landscaping and rehabilitation	Batters and embankments will be rehabilitated through re-spreading of the preserved topsoil containing existing seed bank stock and propagules associated with the pre-disturbance vegetation communities. Additional landscaping such as pasture grass will be completed where required in achieving a stabilised landform.																					
	Substation & O&M	Landscaping and rehabilitation	Batters and embankments will be rehabilitated through re-spreading of the preserved topsoil containing existing seed bank stock and propagules associated with the pre-disturbance vegetation communities.  Additional screen planting consistent with existing EEC community should be considered and undertaken following commissioning in providing any additional screening of views from Errowanbang Road as detailed in the Substation Landscape Plan, Appendix B.																					
	Switching Station	Retention of existing plantation trees and rehabilitation	The extent of existing and proposed overhead infrastructure limits opportunities for planting given the clearance requirements determined by the energy operator.  Visual screening will be limited to the retention of existing plantation trees where practicable in accordance with Asset Protection Zone and energy operator requirements. Refer to Switching Station Landscape Plan, Appendix C.  Disturbance works will be further rehabilitated through decompaction and respreading of the preserved topsoil and seeding to achieve a stable landform.																					
5.2 Timing of Landscape Treatment Works	<p>Commencement of construction is scheduled to commence late 2020/ early 2021. It is expected that the Wind Farm will operate for 30 years and will be decommissioned at the end of its operational life.</p> <p>Table 5 below provides an indicative program duration for the construction works, construction works will be undertaken (subject to approval of all documentation) concurrently in accordance with the construction schedule which is to be determined during detailed design. It is envisaged that works will be ongoing from commencement for a period of around 18 - 24 months.</p> <p style="text-align: center;"><b>Table 5 Indicative Project Program</b></p> <table border="1" data-bbox="443 1783 1187 2074"> <thead> <tr> <th data-bbox="443 1783 1007 1832">Activity</th> <th data-bbox="1007 1783 1187 1832">Duration (Weeks)</th> </tr> </thead> <tbody> <tr> <td data-bbox="443 1832 1007 1861">Collector Group 1 – Construct Access Points</td> <td data-bbox="1007 1832 1187 1861">14</td> </tr> <tr> <td data-bbox="443 1861 1007 1890">Collector Group 1 – Access Road Construction</td> <td data-bbox="1007 1861 1187 1890">22</td> </tr> <tr> <td data-bbox="443 1890 1007 1919">Collector Group 1 – Crane Hardstand Construction</td> <td data-bbox="1007 1890 1187 1919">18</td> </tr> <tr> <td data-bbox="443 1919 1007 1948">Collector Group 1 – Turbine Foundations</td> <td data-bbox="1007 1919 1187 1948">20</td> </tr> <tr> <td data-bbox="443 1948 1007 1977">Collector Group 1 – Backfill Foundation</td> <td data-bbox="1007 1948 1187 1977">9</td> </tr> <tr> <td data-bbox="443 1977 1007 2007">Collector Group 1 – Cable Reticulation</td> <td data-bbox="1007 1977 1187 2007">22</td> </tr> <tr> <td data-bbox="443 2007 1007 2036">Collector Group 2 – Construct Access Points</td> <td data-bbox="1007 2007 1187 2036">18</td> </tr> <tr> <td data-bbox="443 2036 1007 2065">Collector Group 2 – Access Road Construction</td> <td data-bbox="1007 2036 1187 2065">16</td> </tr> <tr> <td data-bbox="443 2065 1007 2094">Collector Group 2 – Crane Hardstand Construction</td> <td data-bbox="1007 2065 1187 2094">15</td> </tr> </tbody> </table>			Activity	Duration (Weeks)	Collector Group 1 – Construct Access Points	14	Collector Group 1 – Access Road Construction	22	Collector Group 1 – Crane Hardstand Construction	18	Collector Group 1 – Turbine Foundations	20	Collector Group 1 – Backfill Foundation	9	Collector Group 1 – Cable Reticulation	22	Collector Group 2 – Construct Access Points	18	Collector Group 2 – Access Road Construction	16	Collector Group 2 – Crane Hardstand Construction	15	
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5.3 Landscape Maintenance and Monitoring	<p>All areas of landscape and pasture planting to be monitored for a period of 24 months. Monitoring of rehabilitation and landscape planting during the construction period is to occur as part of weekly general environmental site monitoring and compliance. Landscape and rehabilitative plantings should be checked regularly for plant health and weed infestation.</p> <p>Maintenance of landscaping and pasture planting will include:</p> <ul style="list-style-type: none"> <li>Monitoring of plant establishment</li> <li>Regular application of irrigation water to ensure plant health and establishment</li> <li>Proactive emergent weed control and suppression (Refer to Attachment D for Weed Species and Treatments)</li> <li>Replacement of failed planting and pasture</li> <li>Monitoring of protective measures such as fencing and plant shields where utilised</li> </ul> <p>At the completion of the construction period the landscape and rehabilitation areas will be monitored at 3 monthly intervals. Monitoring during this phase will include:</p> <ul style="list-style-type: none"> <li>Monitoring of plant establishment</li> <li>Monitoring of weed infestation</li> <li>Monitoring of protective measures such as fencing</li> </ul> <p>As a result of this monitoring any corrective actions to address plant establishment, weed infestation and effectiveness of protective measures will be implemented to ensure the success and establishment of the landscape works.</p>	Appendix D																																				
5.4 Plant Species	<p>As with the Switching Station, the provision of any screening of significance or effectiveness in relation to the proposed Substation facility it is recommended that tree species be selected. Under CoA D21, the use of indigenous and locally occurring species is required. The locally occurring vegetation is described as Boxgum Woodland EEC and as noted above is located nearby.</p> <p>Table 6 Lists the native species found in the nearby Boxgum Woodland EEC which should be considered for landscape treatments.</p> <table border="1"> <caption>Table 6 Native Species</caption> <thead> <tr> <th>Species:</th> <th>Common Name:</th> <th>Expected mature height:</th> </tr> </thead> <tbody> <tr> <td colspan="3"><b>Trees:</b></td> </tr> <tr> <td><i>Eucalyptus blakelyi</i></td> <td>Blakely's Redgum</td> <td>25m</td> </tr> <tr> <td><i>Eucalyptus bridgesiana</i></td> <td>Apple Box</td> <td>25m</td> </tr> <tr> <td><i>Eucalyptus goniocalyx</i></td> <td>Long-leaved Box</td> <td>15m</td> </tr> <tr> <td><i>Eucalyptus melliodora</i></td> <td>Yellow Box</td> <td>30m</td> </tr> <tr> <td colspan="3"><b>Shrubs</b></td> </tr> <tr> <td><i>Acacia buxifolia</i></td> <td>Box Leaf Wattle</td> <td>1-4m</td> </tr> <tr> <td><i>Acacia implexa</i></td> <td>Hickory Wattle</td> <td>5-12m</td> </tr> </tbody> </table>	Species:	Common Name:	Expected mature height:	<b>Trees:</b>			<i>Eucalyptus blakelyi</i>	Blakely's Redgum	25m	<i>Eucalyptus bridgesiana</i>	Apple Box	25m	<i>Eucalyptus goniocalyx</i>	Long-leaved Box	15m	<i>Eucalyptus melliodora</i>	Yellow Box	30m	<b>Shrubs</b>			<i>Acacia buxifolia</i>	Box Leaf Wattle	1-4m	<i>Acacia implexa</i>	Hickory Wattle	5-12m										
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5.5 Record Keeping	<p>The contractor shall maintain a documentation and record system in support of this DALP and monthly Project reporting requirements to enable review and auditing of management systems and procedures.</p> <p>The following records to be maintained:</p> <ul style="list-style-type: none"> <li>• Site Environmental Inspection Records</li> <li>• Incident Reports</li> <li>• Incident Register, and</li> <li>• Consultation Log.</li> </ul>	-																																															
5.6 Reporting	<p>Reporting Monthly Reporting includes information on relevant landscape and planting data, summary and includes the reporting of any incidents and non-conformance.</p>	-																																															



**APPENDIX A – CONSULTATION RECORD**

Date	Consultation	Comments
1 <sup>st</sup> April 2020	Blayney Shire Council	Blayney Shire Council confirmed receipt of the DLP for consultation and have confirmed no comments applicable to the Plan (Email 04/05/20).
1 <sup>st</sup> April 2020	Cabonne Shire Council	Cabonne Shire Council confirmed receipt of the DLP for consultation and have confirmed no comments applicable to the Plan (Email 21/04/20).

## Megan Richardson

---

**From:** Mark Dicker <MDicker@blayney.nsw.gov.au>  
**Sent:** Monday, 4 May 2020 8:43 AM  
**To:** Megan Richardson  
**Cc:** Brian Treacy (Nacap); May.Patterson@planning.nsw.gov.au  
**Subject:** [EXTERNAL] RE: Flyers Creek - Management Plans

Hi Megan,

I forwarded all plans to all relevant personal within BSC, and have had no responses (besides Nathan's which you have).

I have also skimmed all of the plans and they seem ok to me.

Thanks Mark

Mark Dicker

**Director Planning and Environmental Services**  
**Blayney Shire Council**

PO Box 62 Blayney NSW 2799

p - 02 6368 2104 | m - 0409 742 432 | e - MDicker@blayney.nsw.gov.au | w - [www.blayney.nsw.gov.au](http://www.blayney.nsw.gov.au)



---

**From:** Megan Richardson <Megan.Richardson@infigenenergy.com>  
**Sent:** Thursday, 30 April 2020 4:14 PM  
**To:** Mark Dicker <MDicker@blayney.nsw.gov.au>  
**Cc:** Brian Treacy (Nacap) <b.treacy@quantaservices.com>; May.Patterson@planning.nsw.gov.au  
**Subject:** RE: Flyers Creek - Management Plans

Mark,

Just a reminder to advise that tomorrow is the last day for any comments/feedback form Blayney Shire Council on the following Flyers Creek construction management plans:

- D26 Design & Landscape Plan
- F20 Construction Environment Management Plan
- F21 (d) Construction Soil & Water Mngmt Plan

Many thanks  
Megan

---

**From:** Megan Richardson  
**Sent:** Monday, 27 April 2020 12:00 PM  
**To:** Mark Dicker <[MDicker@blayney.nsw.gov.au](mailto:MDicker@blayney.nsw.gov.au)>  
**Subject:** RE: Flyers Creek - Management Plans

Great thanks for the update Mark.

## Megan Richardson

---

**From:** Roy Ansted <Roy.Ansted@cabonne.nsw.gov.au>  
**Sent:** Tuesday, 21 April 2020 11:52 AM  
**To:** Megan Richardson; Surendra Sapkota  
**Cc:** Cc.; Tony Weekes  
**Subject:** [EXTERNAL] RE: Flyers Creek Wind Farm, Condition F21 (c): Construction Traffic & Access Management Plan.

Hi Megan,

I have reviewed the attached documents, and I have no comment to make on their content.

Regards,

Roy Ansted  
Development Engineer  
Cabonne Council

---

**From:** Megan Richardson <Megan.Richardson@infigenenergy.com>  
**Sent:** Tuesday, 14 April 2020 4:54 PM  
**To:** Surendra Sapkota <Surendra.Sapkota@cabonne.nsw.gov.au>  
**Cc:** Cc: <May.Patterson@planning.nsw.gov.au>; Roy Ansted <Roy.Ansted@cabonne.nsw.gov.au>; Tony Weekes <Tony.Weekes@cabonne.nsw.gov.au>  
**Subject:** RE: Flyers Creek Wind Farm, Condition F21 (c): Construction Traffic & Access Management Plan.

No problem,

Please find attached.

Thanks  
Megan

---

**From:** Surendra Sapkota <[Surendra.Sapkota@cabonne.nsw.gov.au](mailto:Surendra.Sapkota@cabonne.nsw.gov.au)>  
**Sent:** Tuesday, 14 April 2020 3:47 PM  
**To:** Megan Richardson <[Megan.Richardson@infigenenergy.com](mailto:Megan.Richardson@infigenenergy.com)>  
**Cc:** Cc: <[May.Patterson@planning.nsw.gov.au](mailto:May.Patterson@planning.nsw.gov.au)>; Roy Ansted <[Roy.Ansted@cabonne.nsw.gov.au](mailto:Roy.Ansted@cabonne.nsw.gov.au)>; Tony Weekes <[Tony.Weekes@cabonne.nsw.gov.au](mailto:Tony.Weekes@cabonne.nsw.gov.au)>  
**Subject:** [EXTERNAL] RE: Flyers Creek Wind Farm, Condition F21 (c): Construction Traffic & Access Management Plan.

Hi Megan,

Could you send the following documents please mentioned in the Table below as we could not find the said documents.

Kind regards

Surendra Sapkota  
Manager Technical Services  
[Surendra.Sapkota@cabonne.nsw.gov.au](mailto:Surendra.Sapkota@cabonne.nsw.gov.au)  
(02) 6390 7153  
0427 492 877

Cabonne Council  
PO Box 17  
Molong NSW 2866  
Switch:  
Fax: (02) 6392 3260  
[Council@cabonne.nsw.gov.au](mailto:Council@cabonne.nsw.gov.au)

**From:** [Mark Dicker](#)  
**To:** [Megan Richardson](#)  
**Subject:** [EXTERNAL] FW: Flyers Creek - Management Plans  
**Date:** Thursday, 23 April 2020 5:04:51 PM  
**Attachments:** [image003.png](#)  
[image004.png](#)  
[image005.png](#)

---

Hi Megan,

Nathan comments below

Thanks Mark

Mark Dicker  
**Director Planning and Environmental Services**  
**Blayney Shire Council**

---

**From:** Nathan Skelly <[NSkelly@blayney.nsw.gov.au](mailto:NSkelly@blayney.nsw.gov.au)>  
**Sent:** Thursday, 23 April 2020 4:27 PM  
**To:** Mark Dicker <[MDicker@blayney.nsw.gov.au](mailto:MDicker@blayney.nsw.gov.au)>; Grant Baker <[GBaker@blayney.nsw.gov.au](mailto:GBaker@blayney.nsw.gov.au)>; Daniel Drum <[DDrum@blayney.nsw.gov.au](mailto:DDrum@blayney.nsw.gov.au)>; Benjamin Prestwidge <[BPrestwidge@blayney.nsw.gov.au](mailto:BPrestwidge@blayney.nsw.gov.au)>  
**Subject:** RE: Flyers Creek - Management Plans

I've got no real comments on the traffic management plan. I believe it is adequate as a draft.

The will obviously need to develop detailed TCP's for it, but that will come at a later stage no doubt.

Nathan Skelly  
**Manager Operations**  
**Blayney Shire Council**

---

**From:** Mark Dicker <[MDicker@blayney.nsw.gov.au](mailto:MDicker@blayney.nsw.gov.au)>  
**Sent:** Thursday, 23 April 2020 3:29 PM  
**To:** Grant Baker <[GBaker@blayney.nsw.gov.au](mailto:GBaker@blayney.nsw.gov.au)>; Daniel Drum <[DDrum@blayney.nsw.gov.au](mailto:DDrum@blayney.nsw.gov.au)>; Benjamin Prestwidge <[BPrestwidge@blayney.nsw.gov.au](mailto:BPrestwidge@blayney.nsw.gov.au)>; Nathan Skelly <[NSkelly@blayney.nsw.gov.au](mailto:NSkelly@blayney.nsw.gov.au)>  
**Subject:** RE: Flyers Creek - Management Plans

Hi All,

Further to previous email, I just spoke to Megan.

Infigen really want our comments on the attached.

Megan has asked even though we are over the requested date, if comments or even a no comment email can be sent to Megan advising by next Friday 2 May 2020

Thanks mark

Mark Dicker  
**Director Planning and Environmental Services**  
**Blayney Shire Council**

---

**From:** Mark Dicker  
**Sent:** Thursday, 16 April 2020 10:31 AM  
**To:** Grant Baker <[GBaker@blayney.nsw.gov.au](mailto:GBaker@blayney.nsw.gov.au)>; Daniel Drum <[DDrum@blayney.nsw.gov.au](mailto:DDrum@blayney.nsw.gov.au)>; Benjamin Prestwidge <[BPrestwidge@blayney.nsw.gov.au](mailto:BPrestwidge@blayney.nsw.gov.au)>; Nathan Skelly <[NSkelly@blayney.nsw.gov.au](mailto:NSkelly@blayney.nsw.gov.au)>  
**Subject:** FW: Flyers Creek - Management Plans

Hi All,

Has everyone seen these?

Any comments?

Thanks Mark

Mark Dicker  
**Director Planning and Environmental Services**  
**Blayney Shire Council**

---

**From:** Megan Richardson <[Megan.Richardson@infigenenergy.com](mailto:Megan.Richardson@infigenenergy.com)>  
**Sent:** Tuesday, 14 April 2020 11:48 AM  
**To:** Mark Dicker <[MDicker@blayney.nsw.gov.au](mailto:MDicker@blayney.nsw.gov.au)>  
**Cc:** [May.Patterson@planning.nsw.gov.au](mailto:May.Patterson@planning.nsw.gov.au)  
**Subject:** RE: Flyers Creek - Management Plans

Mark,

Have Blayney Shire Council got any comments/feedback on the following plans?

1. Construction **Soil and Water Quality** Management Plan
2. Construction **Traffic and Access** Management Plan
3. Construction Environment Management Plan

Thanks  
Megan

---

**From:** Megan Richardson  
**Sent:** Monday, 6 April 2020 2:14 PM  
**To:** Mark Dicker - Blayney Shire Council ([MDicker@blayney.nsw.gov.au](mailto:MDicker@blayney.nsw.gov.au)) <[MDicker@blayney.nsw.gov.au](mailto:MDicker@blayney.nsw.gov.au)>  
**Cc:** [May.Patterson@planning.nsw.gov.au](mailto:May.Patterson@planning.nsw.gov.au)  
**Subject:** Flyers Creek - Management Plans



Mark,

Hope you're well.

Have you had an opportunity to review the Construction **Soil and Water Quality** Management Plan or Construction **Traffic and Access** Management Plan?

Keen to receive your comments and feedback so we can incorporate into the final plans.

Please let me know if you would like to discuss.

Thanks

Megan



**Megan Richardson**

Development Manager

Level 17, 56 Pitt Street, Sydney NSW 2000

T +61 2 8031 9900 D +61 2 8031 9916 M +61 472 818 407

E [megan.richardson@infigenenergy.com](mailto:megan.richardson@infigenenergy.com) | [www.infigenenergy.com](http://www.infigenenergy.com)



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---

**From:** Megan Richardson <[Megan.Richardson@infigenenergy.com](mailto:Megan.Richardson@infigenenergy.com)>  
**Sent:** Tuesday, 14 April 2020 11:42 AM  
**To:** Surendra Sapkota <[Surendra.Sapkota@cabonne.nsw.gov.au](mailto:Surendra.Sapkota@cabonne.nsw.gov.au)>  
**Cc:** Cc: <[May.Patterson@planning.nsw.gov.au](mailto:May.Patterson@planning.nsw.gov.au)>; Roy Ansted <[Roy.Ansted@cabonne.nsw.gov.au](mailto:Roy.Ansted@cabonne.nsw.gov.au)>; Tony Weekes <[Tony.Weekes@cabonne.nsw.gov.au](mailto:Tony.Weekes@cabonne.nsw.gov.au)>  
**Subject:** RE: Flyers Creek Wind Farm, Condition F21 (c): Construction Traffic & Access Management Plan.

Many thanks, Tony has also let me know on this one.

Does Cabonne Shire Council have any comments on the following:

Document / Plan	Consultees	Draft issued for review & comment	Comments
D26 Design & Landscape Plan	Blayney Shire Council <b>Cabonne Shire Council</b>	01-Apr-20	22-Apr-
F20 Construction Environment Management Plan	Blayney Shire Council <b>Cabonne Shire Council</b> DoI Lands & Water BCD Dubbo	23-Mar-20	17-Apr-

Thanks  
Megan

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**From:** Surendra Sapkota <[Surendra.Sapkota@cabonne.nsw.gov.au](mailto:Surendra.Sapkota@cabonne.nsw.gov.au)>  
**Sent:** Saturday, 11 April 2020 4:29 PM  
**To:** Megan Richardson <[Megan.Richardson@infigenenergy.com](mailto:Megan.Richardson@infigenenergy.com)>  
**Cc:** Cc: <[May.Patterson@planning.nsw.gov.au](mailto:May.Patterson@planning.nsw.gov.au)>; Roy Ansted <[Roy.Ansted@cabonne.nsw.gov.au](mailto:Roy.Ansted@cabonne.nsw.gov.au)>; Tony Weekes <[Tony.Weekes@cabonne.nsw.gov.au](mailto:Tony.Weekes@cabonne.nsw.gov.au)>  
**Subject:** [EXTERNAL] FW: Flyers Creek Wind Farm, Condition F21 (c): Construction Traffic & Access Management Plan.

Hi Megan,



## APPENDIX B – SUBSTATION LANDSCAPE PLAN

Preliminary subject to minor amendments during detailed design and consultations.

**PROPOSED SCREENING OF VIEWS FROM ERROWANBANG ROAD:**

**Proposed fenced area of planting #1** located adjacent to the proposed substation access track. Area 10m wide and approximately 65m long (area of 670m<sup>2</sup> and approximately 161m of fencing).

**Proposed fenced area of planting #2** located adjacent to the proposed substation access track. Area 10m wide and approximately 38m long (area of 303m<sup>2</sup> and approximately 87m of fencing).

**Proposed fenced area of planting #3** located adjacent to the existing fence line. Area 10m wide and approximately 77m long (area of 770m<sup>2</sup> and approximately 97m of fencing).

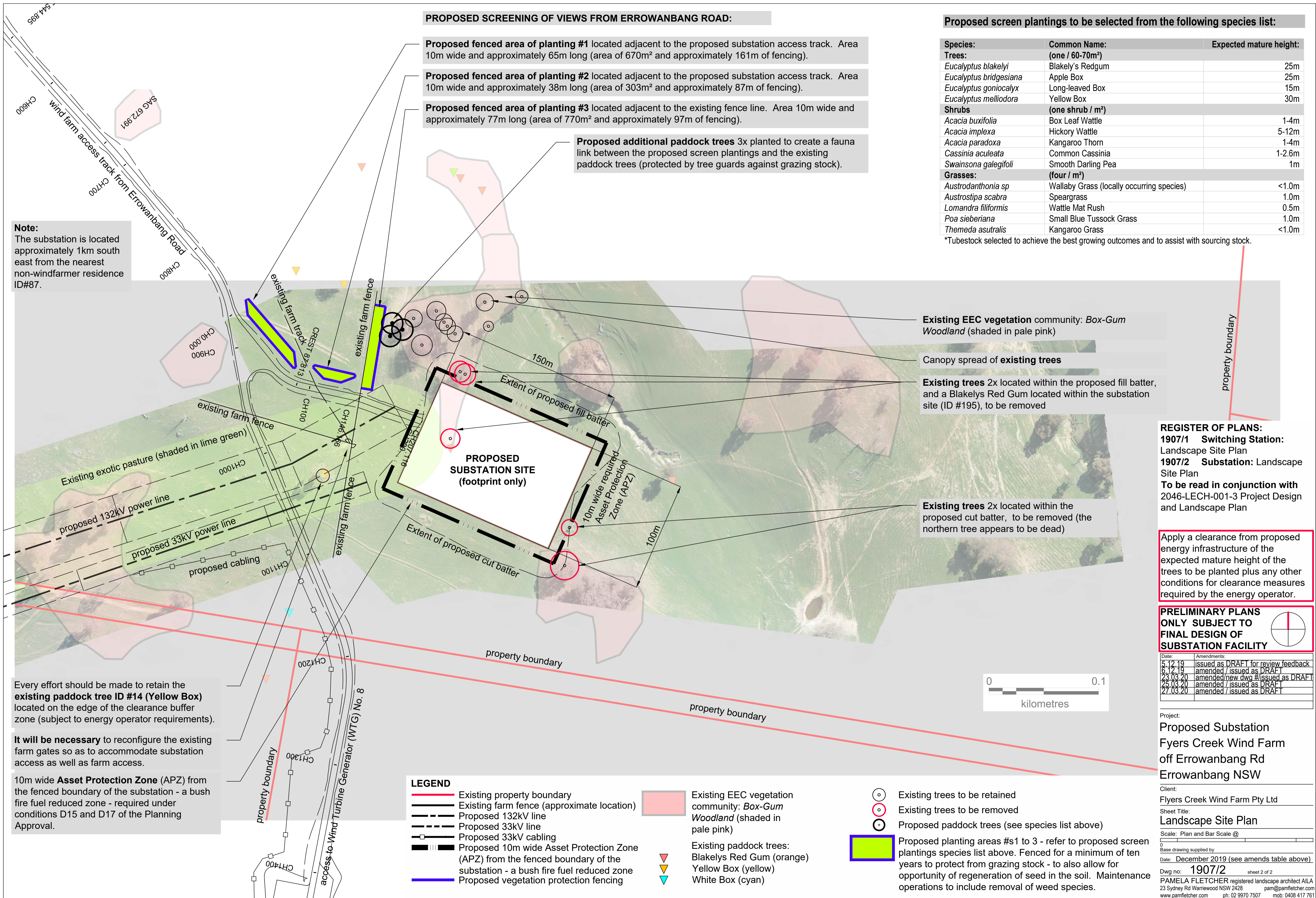
**Proposed additional paddock trees** 3x planted to create a fauna link between the proposed screen plantings and the existing paddock trees (protected by tree guards against grazing stock).

**Proposed screen plantings to be selected from the following species list:**

Species:	Common Name:	Expected mature height:
<b>Trees: (one / 60-70m<sup>2</sup>)</b>		
<i>Eucalyptus blakelyi</i>	Blakely's Redgum	25m
<i>Eucalyptus bridgesiana</i>	Apple Box	25m
<i>Eucalyptus goniocalyx</i>	Long-leaved Box	15m
<i>Eucalyptus melliodora</i>	Yellow Box	30m
<b>Shrubs: (one shrub / m<sup>2</sup>)</b>		
<i>Acacia buxifolia</i>	Box Leaf Wattle	1-4m
<i>Acacia implexa</i>	Hickory Wattle	5-12m
<i>Acacia paradoxa</i>	Kangaroo Thorn	1-4m
<i>Cassinia aculeata</i>	Common Cassinia	1-2.6m
<i>Swainsona galegifoli</i>	Smooth Darling Pea	1m
<b>Grasses: (four / m<sup>2</sup>)</b>		
<i>Austrodanthonia sp</i>	Wallaby Grass (locally occurring species)	<1.0m
<i>Austrostipa scabra</i>	Speargrass	1.0m
<i>Lomandra filiformis</i>	Wattle Mat Rush	0.5m
<i>Poa sieberiana</i>	Small Blue Tussock Grass	1.0m
<i>Themeda asutralis</i>	Kangaroo Grass	<1.0m

\*Tubestock selected to achieve the best growing outcomes and to assist with sourcing stock.

**Note:**  
The substation is located approximately 1km south east from the nearest non-windfarmer residence ID#87.



Every effort should be made to retain the **existing paddock tree ID #14 (Yellow Box)** located on the edge of the clearance buffer zone (subject to energy operator requirements).

**It will be necessary** to reconfigure the existing farm gates so as to accommodate substation access as well as farm access.

10m wide **Asset Protection Zone (APZ)** from the fenced boundary of the substation - a bush fire fuel reduced zone - required under conditions D15 and D17 of the Planning Approval.

**LEGEND**

- Existing property boundary
- Existing farm fence (approximate location)
- Proposed 132kV line
- Proposed 33kV line
- Proposed 33kV cabling
- Proposed 10m wide Asset Protection Zone (APZ) from the fenced boundary of the substation - a bush fire fuel reduced zone
- Proposed vegetation protection fencing
- Existing EEC vegetation community: *Box-Gum Woodland* (shaded in pale pink)
- Existing paddock trees: Blakelys Red Gum (orange)
- Yellow Box (yellow)
- White Box (cyan)

- Existing trees to be retained
- Existing trees to be removed
- Proposed paddock trees (see species list above)
- Proposed planting areas #s1 to 3 - refer to proposed screen plantings species list above. Fenced for a minimum of ten years to protect from grazing stock - to also allow for opportunity of regeneration of seed in the soil. Maintenance operations to include removal of weed species.

**REGISTER OF PLANS:**  
**1907/1 Switching Station:**  
 Landscape Site Plan  
**1907/2 Substation:** Landscape Site Plan  
**To be read in conjunction with** 2046-LECH-001-3 Project Design and Landscape Plan

Apply a clearance from proposed energy infrastructure of the expected mature height of the trees to be planted plus any other conditions for clearance measures required by the energy operator.

**PRELIMINARY PLANS ONLY SUBJECT TO FINAL DESIGN OF SUBSTATION FACILITY**

Date:	Amendments:
5.12.19	issued as DRAFT for review feedback
6.12.19	amended / issued as DRAFT
23.03.20	amended/new dwg #/issued as DRAFT
25.03.20	amended / issued as DRAFT
27.03.20	amended / issued as DRAFT

Project:  
**Proposed Substation**  
**Fyers Creek Wind Farm**  
**off Errowanbang Rd**  
**Errowanbang NSW**

Client:  
 Fyers Creek Wind Farm Pty Ltd

Sheet Title:  
**Landscape Site Plan**

Scale: Plan and Bar Scale @ 1:1000

Date: **December 2019** (see amends table above).

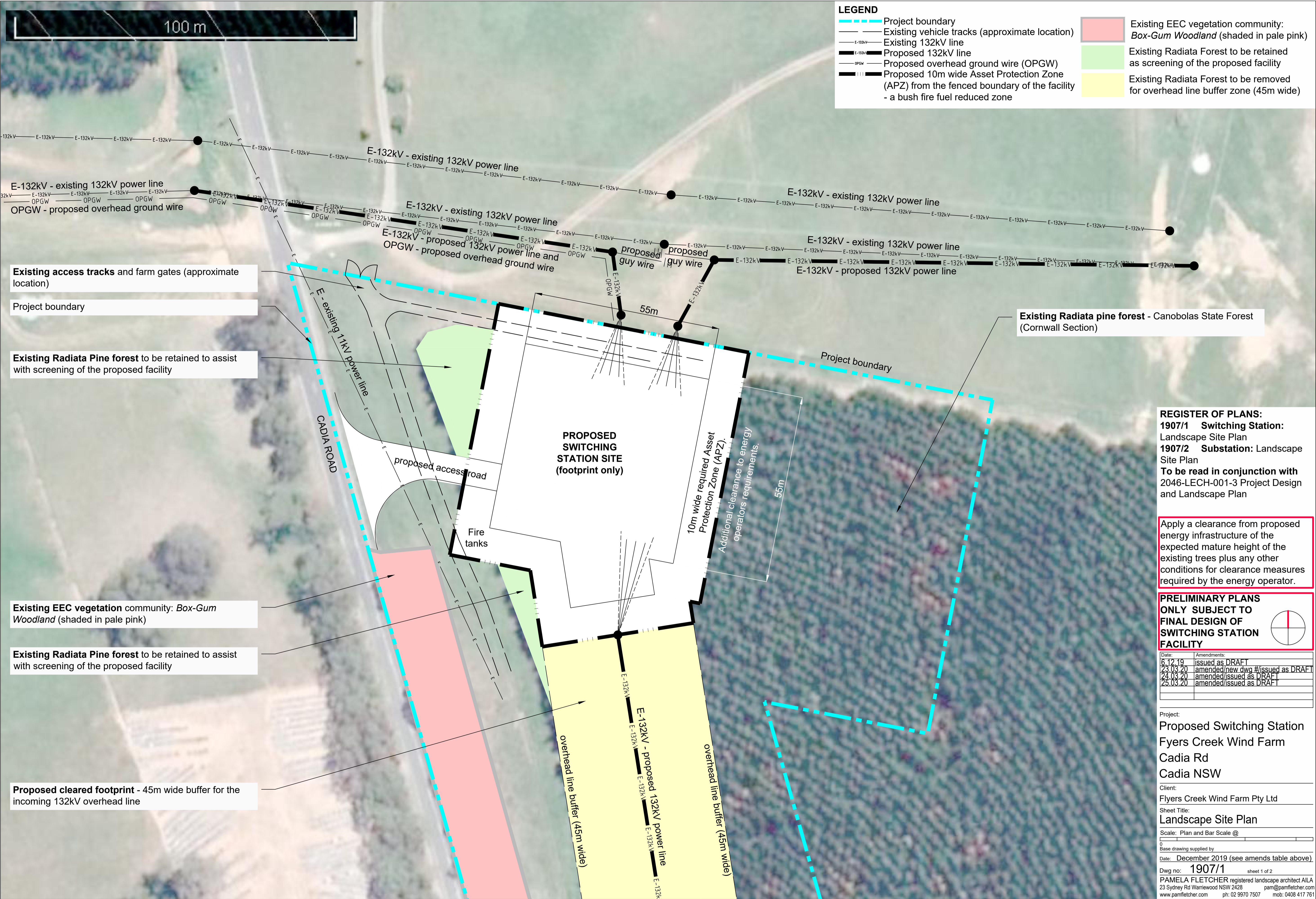
Dwg no: **1907/2** sheet 2 of 2

PAMELA FLETCHER registered landscape architect AILA  
 23 Sydney Rd Warriewood NSW 2428 pam@pamfletcher.com  
 www.pamfletcher.com ph: 02 9970 7507 mob: 0408 417 761



## APPENDIX C – SWITCHING STATION LANDSCAPE PLAN

Preliminary subject to minor amendments during detailed design and consultations.



**LEGEND**

- - - Project boundary
- Existing vehicle tracks (approximate location)
- Existing 132kV line
- Proposed 132kV line
- Proposed overhead ground wire (OPGW)
- Proposed 10m wide Asset Protection Zone (APZ) from the fenced boundary of the facility - a bush fire fuel reduced zone
- Existing EEC vegetation community: Box-Gum Woodland (shaded in pale pink)
- Existing Radiata Forest to be retained as screening of the proposed facility
- Existing Radiata Forest to be removed for overhead line buffer zone (45m wide)

Existing access tracks and farm gates (approximate location)

Project boundary

Existing Radiata Pine forest to be retained to assist with screening of the proposed facility

Existing EEC vegetation community: Box-Gum Woodland (shaded in pale pink)

Existing Radiata Pine forest to be retained to assist with screening of the proposed facility

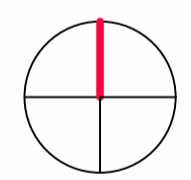
Proposed cleared footprint - 45m wide buffer for the incoming 132kV overhead line

Existing Radiata pine forest - Canobolas State Forest (Cornwall Section)

**REGISTER OF PLANS:**  
**1907/1 Switching Station:** Landscape Site Plan  
**1907/2 Substation:** Landscape Site Plan  
**To be read in conjunction with** 2046-LECH-001-3 Project Design and Landscape Plan

Apply a clearance from proposed energy infrastructure of the expected mature height of the existing trees plus any other conditions for clearance measures required by the energy operator.

**PRELIMINARY PLANS ONLY SUBJECT TO FINAL DESIGN OF SWITCHING STATION FACILITY**



Date:	Amendments:
6.12.19	issued as DRAFT
23.03.20	amended/new dwg #/issued as DRAFT
24.03.20	amended/issued as DRAFT
25.03.20	amended/issued as DRAFT

Project:  
**Proposed Switching Station**  
**Fyers Creek Wind Farm**  
 Cadia Rd  
 Cadia NSW

Client:  
 Fyers Creek Wind Farm Pty Ltd






Sheet Title:  
 Landscape Site Plan

Scale: Plan and Bar Scale @  
 0

Base drawing supplied by  
 Date: December 2019 (see amends table above)

Dwg no: **1907/1** sheet 1 of 2  
 PAMELA FLETCHER registered landscape architect AILA  
 23 Sydney Rd Warriewood NSW 2428 pam@pamfletcher.com  
 www.pamfletcher.com ph: 02 9970 7507 mob: 0408 417 761

**APPENDIX D – NOXIOUS WEED IDENTIFICATION**

Common name / Botanical name:	Photo:	Preferable control method:
Blackberry <i>(Rubus fruticosus)</i>		<p><a href="https://weeds.dpi.nsw.gov.au/Weeds/Details/18">https://weeds.dpi.nsw.gov.au/Weeds/Details/18</a> Removal by hand is preferred but the DPI indicate that this method alone does not address the roots. The DPI nominates the use of herbicides as the most reliable method of Blackberry control. Goats are identified as preferring blackberry. Perhaps short term grazing by goats prior to planting can address areas of blackberry infestation if an issue to avoid the use of herbicides.</p>
Scotch Thistle <i>(Onopordium acanthium)</i>		<p><a href="https://weeds.dpi.nsw.gov.au/Weeds/Details/252">https://weeds.dpi.nsw.gov.au/Weeds/Details/252</a> Chip out by hand with a mattock. During the maintenance period remove thistle plants to ensure they do not flower / set seed so as to avoid the spread of seed.</p>
Serrated Tussock <i>(Nassella trichotoma)</i>		<p><a href="https://weeds.dpi.nsw.gov.au/Weeds/Details/123">https://weeds.dpi.nsw.gov.au/Weeds/Details/123</a> Chip out by hand with a mattock. During the maintenance period remove tussock plants to ensure they do not flower / set seed so as to avoid the spread of seed.</p>
St Johns Wort <i>(Hypericum perforatum)</i>		<p><a href="https://weeds.dpi.nsw.gov.au/Weeds/StJohnsWort">https://weeds.dpi.nsw.gov.au/Weeds/StJohnsWort</a> No one method is preferred by the DPI over another. Refer to the website for comprehensive control methods if this plant is present in the proposed planting areas.</p>
Sweet Briar <i>(Rosa rubiginosa)</i>		<p><a href="https://weeds.dpi.nsw.gov.au/Weeds/SweetBriar">https://weeds.dpi.nsw.gov.au/Weeds/SweetBriar</a> Removal by hand grubbing.</p>

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